Received: 06/27/2013

Status: CANCELLED Effective Date: 07/01/2013

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: July 1, 2013

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: GSC Statement No. 132 page 1 of 2

New York State Electric & Gas Corporation
Gas Supply Area 1 & 3
Combined, Elmira, Goshen, Champlain, Lockport Rate Areas
Statement of Gas Supply Charge
Effective: July 1, 2013

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 27, 2013, using supplier rates forecasted to be in effect on July 1, 2013 (per Therm)

<u>Description</u>	SC No. 1	SC No. 2	SC No. 5
Firm Average Demand COG	\$0.143088	\$0.143088	\$0.143088
Load Factor Adjustment (LFA)	1.0206	0.9438	0.5371
Adjusted Firm Average Demand COG	\$0.146036	\$0.135046	\$0.076853
Firm Average Commodity COG	\$0.373653	\$0.373653	\$0.373653
Firm Average COG w/ LFA	\$0.519689	\$0.508699	\$0.450506
Factor of Adjustment (FA)	1.00181	1.00181	1.00181
Total Average COG	\$0.520630	\$0.509620	\$0.451321
Supplier Refund Adjustment	\$0.000000	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.033609)	(\$0.033609)	(\$0.033609)
Other Adjustments	\$0.000000	\$0.000000	\$0.000000
GSC without Merchant Function Charge	\$0.487021	\$0.476011	\$0.417712
<u>Description</u>	SC No. 1	SC No. 2	SC No. 5
Merchant Function Charge	\$0.035777	\$0.027237	\$0.027237

Dated: June 27, 2013

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

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Statement Type: GSC Statement No. 132 page 2 of 2

New York State Electric & Gas Corporation Gas Supply Area 2 Binghamton & Owego Rate Areas Statement of Gas Supply Charge Effective: July 1, 2013

Applicable to Service Classifications No. 1, 2, 5 and 9 of PSC No. 87 Gas

Calculated on June 27, 2013, using supplier rates forecasted to be in effect on July 1, 2013 (per Therm)

<u>Description</u>	SC No. 1	<u>SC No. 2</u>	<u>SC No. 5</u>	SC No. 9
Firm Average Demand COG	\$0.110671	\$0.110671	\$0.110671	\$0.110671
Load Factor Adjustment (LFA)	1.0147	0.9546	0.0000	0.8175
Adjusted Firm Average Demand COG	\$0.112298	\$0.105647	\$0.110671	\$0.090474
Firm Average Commodity COG	\$0.381206	\$0.381206	\$0.381206	\$0.381206
Firm Average COG w/ LFA	\$0.493504	\$0.486853	\$0.491877	\$0.471680
Factor of Adjustment (FA)	1.00181	1.00181	1.00181	1.00181
	•	•	•	•
Total Average COG	\$0.494397	\$0.487734	\$0.492767	\$0.472534
Supplier Refund Adjustment	\$0.000000	\$0.00000	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.086000	\$0.086000	\$0.086000	\$0.086000
Annual Reconciliation Adjustment	\$0.032060	\$0.032060	\$0.032060	\$0.032060
Other Adjustments	\$0.000000	\$0.000000	\$0.000000	\$0.000000
GSC without Merchant Function Charge	\$0.612457	\$0.605794	\$0.610827	\$0.590594
<u>Description</u>	SC No. 1	SC No. 2	SC No. 5	SC No. 9
Merchant Function Charge	\$0.038228	\$0.027503	\$0.027503	\$0.027503

Dated: June 27, 2013

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York