Received: 07/29/2013 Status:

Status: CANCELLED Effective Date: 08/01/2013

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: August 1, 2013 Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010 Statement Type: IGSC Statement No. 72 page 1 of 2

New York State Electric & Gas Corporation
Gas Supply Area 1 & 3
Combined, Elmira, Goshen, Champlain, Lockport Rate Areas
Statement of Incremental Gas Supply Charge
Effective: August 1, 2013

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on July 29, 2013, using supplier rates forecasted to be in effect on August 1, 2013 (per Therm)

<u>Description</u>	SC No. 2
Firm Average Demand COG	\$0.143663
Load Factor Adjustment (LFA)	0.9438
Adjusted Firm Average Demand COG	\$0.135589
Firm Average Commodity COG	\$0.333540
Firm Average COG w/ LFA	\$0.469129
Incremental Gas Supply COG	\$0.516042
Factor of Adjustment (FA)	1.00181
Total Average Incremental COG	\$0.516976
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.033609)
Other Adjustments	\$0.000000
Incremental GSC without MFC	\$0.483367
Description	SC No. 2
Merchant Function Charge	\$0.027155

Dated: July 29, 2013

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Received: 07/29/2013

Status: CANCELLED Effective Date: 08/01/2013

Statement Type: IGSC Statement No. 72 page 2 of 2

New York State Electric & Gas Corporation Gas Supply Area 2 Binghamton & Owego Rate Areas Statement of Incremental Gas Supply Charge Effective: August 1, 2013

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on July 29, 2013, using supplier rates forecasted to be in effect on August 1, 2013 (per Therm)

<u>Description</u>	<u>SC No. 2</u>	SC No. 9
Firm Average Demand COG	\$0.109605	\$0.109605
Load Factor Adjustment (LFA)	0.9546	0.8175
Adjusted Firm Average Demand COG	\$0.104629	\$0.089602
Firm Average Commodity COG	\$0.358298	\$0.358298
Firm Average COG w/ LFA	\$0.462927	\$0.447900
Incremental Gas Supply COG	\$0.509220	\$0.492690
Factor of Adjustment (FA)	1.00181	1.00181
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Total Average Incremental COG	\$0.510141	\$0.493582
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Total Average Incremental COG	\$0.510141	\$0.493582
Total Average Incremental COG Supplier Refund Adjustment	\$0.510141 \$0.000000	\$0.493582 \$0.000000
Total Average Incremental COG Supplier Refund Adjustment Interim Reconciliation Adjustment	\$0.510141 \$0.000000 \$0.086000	\$0.493582 \$0.000000 \$0.086000
Total Average Incremental COG Supplier Refund Adjustment Interim Reconciliation Adjustment Annual Reconciliation Adjustment	\$0.510141 \$0.000000 \$0.086000 \$0.032060	\$0.493582 \$0.000000 \$0.086000 \$0.032060

<u>Description</u>	<u>SC No. 2</u>	SC No. 9
Merchant Function Charge	\$0.027454	\$0.027454

Dated: July 29, 2013

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York