Received: 07/29/2013

Status: CANCELLED Effective Date: 08/01/2013

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: August 1, 2013

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: GSC Statement No. 133 page 1 of 2

New York State Electric & Gas Corporation
Gas Supply Area 1 & 3
Combined, Elmira, Goshen, Champlain, Lockport Rate Areas
Statement of Gas Supply Charge
Effective: August 1, 2013

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on July 29, 2013, using supplier rates forecasted to be in effect on August 1, 2013 (per Therm)

<u>Description</u>	SC No. 1	SC No. 2	SC No. 5
Firm Average Demand COG	\$0.143663	\$0.143663	\$0.143663
Load Factor Adjustment (LFA)	1.0206	0.9438	0.5371
Adjusted Firm Average Demand COG	\$0.146622	\$0.135589	\$0.077161
Firm Average Commodity COG	\$0.333540	\$0.333540	\$0.333540
Firm Average COG w/ LFA	\$0.480162	\$0.469129	\$0.410701
Factor of Adjustment (FA)	1.00181	1.00181	1.00181
Total Average COG	\$0.481031	\$0.469978	\$0.411444
Supplier Refund Adjustment	\$0.000000	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.033609)	(\$0.033609)	(\$0.033609)
Other Adjustments	\$0.000000	\$0.000000	\$0.000000
GSC without Merchant Function Charge	\$0.447422	\$0.436369	\$0.377835
<u>Description</u>	SC No. 1	SC No. 2	SC No. 5
Merchant Function Charge	\$0.035003	\$0.027155	\$0.027155

Dated: July 29, 2013

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

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Statement Type: GSC Statement No. 133 page 2 of 2

New York State Electric & Gas Corporation Gas Supply Area 2 Binghamton & Owego Rate Areas Statement of Gas Supply Charge Effective: August 1, 2013

Applicable to Service Classifications No. 1, 2, 5 and 9 of PSC No. 87 Gas

Calculated on July 29, 2013, using supplier rates forecasted to be in effect on August 1, 2013 (per Therm)

<u>Description</u>	SC No. 1	SC No. 2	SC No. 5	<u>SC No. 9</u>
Firm Average Demand COG	\$0.109605	\$0.109605	\$0.109605	\$0.109605
Load Factor Adjustment (LFA)	1.0147	0.9546	0.0000	0.8175
Adjusted Firm Average Demand COG	\$0.111216	\$0.104629	\$0.109605	\$0.089602
Firm Average Commodity COG	\$0.358298	\$0.358298	\$0.358298	\$0.358298
Firm Average COG w/ LFA	\$0.469514	\$0.462927	\$0.467903	\$0.447900
Factor of Adjustment (FA)	1.00181	1.00181	1.00181	1.00181
Total Average COG	\$0.470364	\$0.463765	\$0.468750	\$0.448711
Supplier Refund Adjustment	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.086000	\$0.086000	\$0.086000	\$0.086000
Annual Reconciliation Adjustment	\$0.032060	\$0.032060	\$0.032060	\$0.032060
Other Adjustments	\$0.000000	\$0.000000	\$0.000000	\$0.000000
GSC without Merchant Function Charge	\$0.588424	\$0.581825	\$0.586810	\$0.566771
<u>Description</u>	SC No. 1	SC No. 2	SC No. 5	SC No. 9
Merchant Function Charge	\$0.037758	\$0.027454	\$0.027454	\$0.027454

Dated: July 29, 2013

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York