PSC NO: 88 GAS NEW YORK STATE ELECTRIC & GAS CORPORATION EFFECTIVE DATE: 04/01/2013 STATEMENT TYPE: STATEMENT NO: WAC 1

Weighted Average Cost of Capacity Release Price Calculations by Pooling Area

(Per Dth)

EFFECTIVE: APRIL 1, 2013

Release Price (Per Dth of Pool MDTQ)	Released at Maximum Pipeline Rate*	Released at Calculated Rate
Algonquin/O&R (prices do not reflect surcharge to be phased out) Release Price Effective April 1, 2013		\$7.7212
DTI /Mechanicville/ NCPL (prices do not reflect surcharge to be phased out)		
Release Price Effective April 1, 2013 <u>Delivered Transport and Storage Capacity</u> Dominion Transportation Inc FT (100036) Dominion GSS (700014) Storage Transportation	\$4.2040	\$6.5503
<u>Other Transport</u> Dominion GSS (300063) Firm Storage Service Dominion GSS (300063) Firm Storage Capacity	\$1.8438 \$0.0145	
Columbia		
Release Price Effective April 1, 2013 <u>Delivered Transport and Storage Capacity</u> Columbia Gas Trans. (80348) Firm Transportation Service Columbia Gas Trans. (80350) Storage Transportation (Oct - Mar) Columbia Gas Trans. (80350) Storage Transportation (Apr - Sep)	\$5.5460 \$5.5460	\$4.3213
Other Transport Columbia Gas Trans. (80349) Firm Storage Service Columbia Gas Trans. (80349) Firm Storage Capacity Columbia Gulf Trans. (80242) Firm Transp. Service (Nov-Mar) Columbia Gulf Trans. (80242) Firm Transp. Service (Apr-Oct)	\$1.5090 \$0.0289 \$4.2917 \$4.2917	
Tennessee		
Release Price Effective April 1, 2013 Tennessee (203) FT-A (4-5) Tennessee (1 - 5)	\$5.9240	\$13.4767
<u>Other Transport</u> Tennessee (536) FS-MA - Deliverability Charge Tennessee (536) FS-MA - Space Charge	\$1.5400 \$0.0211	
Iroquois		
Release Price Effective April 1, 2013		\$10.2094

* Pipeline max rates effective March 1, 2013

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