Received: 02/26/2013 Status: CANCELLED

Effective Date: 03/01/2013

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 3/1/2013

STATEMENT TYPE: RCC STATEMENT NO: 149

Page 1 of 2

RESERVE CAPACITY COST ADJUSTMENT STATEMENT AND RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2013

Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, 9 and Non-Large Industrial 13M and 13D

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

Daily Temperature Swing/Peaking Reserve Capacity Costs	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand <u>Cost</u> (D=BxC)
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.9622	\$7,088,788
NFGSC ESS Delivery Temperature Swing	135,672.0	1,628,064.0	2.5959	\$4,226,291
NFGSC ESS Capacity Temperature Swing	949,704.0	11,396,448.0	0.0404	\$460,416
NFGSC FSS Delivery Temperature Swing	13,420.0	161,040.0	2.4826	\$399,798
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0381	\$214,290
NFGSC FSS Delivery Temperature Swing	0.0	0.0	0.0000	\$0
NFGSC FSS Capacity Temperature Swing	0.0	0.0	0.0000	\$0
Subtotal Daily Temperature Swing/Peaking			_	
Reserve Capacity Costs				\$12,389,583
Contingency Capacity				
NFGSC EFT Capacity	31,664.0	379,968.0	3.9622	\$1,505,509
System Upstream Capacity	32,310.0	387,720.0	10.7227	\$4,157,405
Subtotal Contigencey Capacity Costs			_	\$5,662,914
Grand Total Reserve Capacity Costs				\$18,052,497
Peaking to classes other than TC 4.0 - %				97.8043%
Peaking to classes other than TC 4.0 - \$				\$17,656,118
Total Annual Normalized Sales and Total				
Aggregation Volumes (Mcf)				77,772,192
Daily Temperature Swing/Peaking Reserve				
Capacity Costs per Mcf				\$0.22702
Base Reserve Capacity Charge				\$0.18730
Reserve Capacity Cost Adjustment (\$/Mcf) (.2270218730)				\$0.03972
(applicable to SC1,2,3,5,7, 9 and Non-Large Industrial 13M)				
DMT Factor				9.5784%
Non-Large Industrial SC 13D				\$0.00380

Date: February 26, 2013

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)

Received: 02/26/2013 Status: CANCELLED

Effective Date: 03/01/2013

Page 2 of 2

RESERVE CAPACITY COST ADJUSTMENT STATEMENT AND RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2013
Applicable to Usage Under Service Classification Nos. 13M and 13D TC 4.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

Daily Temperature Swing/Peaking Reserve Capacity Costs	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand Cost (D=BxC)
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.9622	\$7,088,788
NFGSC ESS Delivery Temperature Swing	135,672.0	1,628,064.0	2.5959	\$4,226,291
NFGSC ESS Capacity Temperature Swing	949,704.0	11,396,448.0	0.0404	\$460,416
NFGSC FSS Delivery Temperature Swing	13,420.0	161,040.0	2.4826	\$399,798
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0381	\$214,290
Subtotal Daily Temperature Swing/Peaking			_	
Reserve Capacity Costs				\$12,389,583
. ,				
Contingency Capacity				
NFGSC EFT Capacity	31,664.0	379,968.0	3.9622	\$1,505,509
System Upstream Capacity	32,310.0	387,720.0	10.7227	\$4,157,405
Subtotal Contigencey Capacity Costs	- ,	,	_	\$5,662,914
				1-7 7-
Grand Total Reserve Capacity Costs				\$18,052,497
Peaking to TC 4.0 - %				2.1957%
Peaking to TC 4.0 - \$				\$396,379
Total Annual Normalized Sales and Total				
Aggregation Volumes (Mcf)				7,799,879
Daily Temperature Swing/Peaking Reserve				
Capacity Costs per Mcf				\$0.05082
Base Reserve Capacity Charge				\$0.03419
Reserve Capacity Cost Adjustment (\$/Mcf) (.0508203419)				\$0.01663
(applicable to SC13M TC 4.0)				
DMT Factor				24.8258%
2.1.2.1.4000				21.023070
SC 13D TC 4.0				\$0.00413

Date: February 26, 2013

Issued by <u>A.M. Cellino</u>, <u>President</u>, 6363 Main Street, <u>Williamsville</u>, <u>NY 14221</u> (Name of Officer, Title, Address)