PSC NO: 3-GAS ST. LAWRENCE GAS COMPANY, INC. Initial Effective Date: 03/01/2013 Statement Type TR Statement No.: 106

Page 1 of 5

MARCH 2013 TRANSPORTATION RATE STATEMENT

S.C. No 1

Customer Charge:	\$15.00
Customer Charge - Low Income Program:	\$10.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.479000
Over 40 therms, per therm	0.215500
Interconnection GAC per therm	0.029551
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.088929
Imbalance Charge:	
Per therm of Daily Tolerance	0.112710
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS	Statement Type TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 106
Initial Effective Date: 03/01/2013	
	Pg. 2 of 5

MARCH 2013 TRANSPORTATION RATE STATEMENT

S.C. No 2

Customer Charge:	\$25.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.455000
Next 4,930 therms, per therm	0.199500
Next 45,000 therms, per therm	0.068500
Over 50,000 therms, per therm	0.046000
Interconnection GAC per therm	0.029551
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.088929
Imbalance Charge:	
Per therm of Daily Tolerance	0.112710
Per therm of Daily Tolerance	0.112710
Per therm of Daily Tolerance Seasonalized Imbalance Charge:	0.112710
	0.112710
Seasonalized Imbalance Charge:	0.112710
Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the	0.112710 0.112710
Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS ST. LAWRENCE GAS COMPANY, INC. Initial Effective Date: 03/01/2013	Statement Type TR Statement No.: 106	
Innai Encenve Date. 05/01/2015	Pg. 3 of 5	
MARCH 2013 TRANSPORTATION RATE STATEMENT S.C. No 3		
Contract Administration Charge:	\$125.00	
Distribution Delivery Customer Charge	\$310.00	
Demand Charge per MCF/D of Contract Volume	\$4.200	
Commodity Charge for all Therms through the meter		
First 10 Therms	\$0.0000000	
First 12 days of contract demand	\$0.0059000	
Excess volumes	\$0.0044000	
Interconnection GAC	\$0.0569060	
Gas Transportation:	(1)	
Load Balancing Demand Cost		
Load Balancing Demand Charge per MCF	\$6.6058000	
Load Balancing Commodity Charge for all Therms through the meter		
Load Balancing GAC per therm	\$0.0092390	
Imbalance Charge:		
Per therm of Daily Tolerance	\$0.1127100	
Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:		
December to March	\$0.1127100	
April to November	\$0.0932000	

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS	Statement Type: TR		
ST. LAWRENCE GAS COMPANY, INC.	Stat	ement No.:	106
Initial Effective Date: 03/01/2013			
	Pg.	4 of 5	
MARCH 2013 TRANSPORTATION RATE STATEMENT			
S.C. No 4			
SC# 4 Rate for Transportation Service, per therm			
The Greater of		0.073442	
	or		
		0.010000	
Contract Administration Charge:		\$125.00	
The appropriate revenue tax will be added to all rates.			
For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed			
to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission			
system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.			

Gas Transportation GAC 0.337651

PSC NO: 3-GAS	Statement Type:	TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No .:	106
Initial Effective Date: 03/01/2013		
	Pg. 5 of 5	

MARCH 2013 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm		
The Greater of		0.063442
	or	
		0.010000
Contract Administration Charge:		\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.337651