

PSC NO: 8 GAS
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 INITIAL EFFECTIVE DATE: 4/1/2013

Effective Date: 04/01/2013
 STATEMENT TYPE: MUTC
 STATEMENT NO: 48

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STATEMENT OF STBA MANDATORY UPSTREAM TRANSMISSION CAPACITY - "MUTC"

Effective With Usage During Billing Period Commencing April 1, 2013
 Applicable to Billings Under Service Classification No. 19
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

| | MDQ Dth/day (A) | Annual Demand Cost (B) | Monthly Demand Rate (C) |
|--|-----------------------|---------------------------------|----------------------------------|
| DTI - FT & TETCO 10,000 FT | 9,715 | \$ 1,913,655 | \$ 16.4150 |
| DTI - FT | 15,285 | \$ 771,098 | \$ 4.2040 |
| DTI - GSS & GSS FT | 80,000 | \$ 4,175,488 | \$ 4.3495 |
| Empire - FT & TCPL | 10,141 | \$ 999,358 | \$ 8.2122 |
| Empire - FT & TCPL | 14,970 | \$ 1,474,651 | \$ 8.2089 |
| Empire - FT | 15,001 | \$ 182,712 | \$ 1.0150 |
| NFGSC ESS 1 MSQ not in "Retained" | | \$ 2,609,772 | |
| NFGSC ESS 2 | 13,245 | \$ 1,382,192 | \$ 8.6963 |
| TGP 0-4 | 15,000 | \$ 3,303,054 | \$ 18.3503 |
| TGP 0-5 | 12,000 | \$ 2,805,739 | \$ 19.4843 |
| TGP 1-4 | 31,000 | \$ 5,812,872 | \$ 15.6260 |
| TGP 1-5 | 23,000 | \$ 4,867,426 | \$ 17.6356 |
| TGP 5-5 | 15,000 | \$ 1,026,774 | \$ 5.7043 |
| Transco | 26,332 | \$ 5,168,374 | \$ 16.3564 |
| Transco & Production Area Storage | 11,789 | \$ 2,382,445 | \$ 16.8409 |
| NFGSC FSS 86 Day Withdrawal Storage | 15,285 | \$ 1,056,415 | \$ 5.7595 |
| NFGSC FSS 95 Day Withdrawal Storage | 18,500 | \$ 1,354,666 | \$ 6.1021 |
| NFGSC FSS 60 Day Withdrawal Storage | 2,000 | \$ 114,446 | \$ 4.7686 |
| Total Upstream Capacity | 328,263 | \$ 41,401,138 | |
| Weighted Average Cost of Capacity Total | | | \$ 10.5102 |

Date: March 28, 2013

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
 (Name of Officer, Title, Address)