

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: February 1, 2013

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC

Statement No. 66

page 1 of 3

New York State Electric & Gas Corporation
Gas Supply Area 1
Combined, Elmira, Goshen, Champlain Rate Areas
Statement of Incremental Gas Supply Charge
Effective: February 1, 2013

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2013, using supplier rates forecasted to be in effect on February 1, 2013
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.152693
Load Factor Adjustment (LFA)	0.9438
Adjusted Firm Average Demand COG	\$0.144112
Firm Average Commodity COG	\$0.352250
Firm Average COG w/ LFA	\$0.496362
Incremental Gas Supply COG	\$0.620453
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.621576
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.033609)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	\$0.587966
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<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.027211

Dated: January 29, 2013

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 66
page 2 of 3New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton & Owego Rate Areas
Statement of Incremental Gas Supply Charge
Effective: February 1, 2013

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on January 29, 2013, using supplier rates forecasted to be in effect on February 1, 2013
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.113534	\$0.113534
Load Factor Adjustment (LFA)	0.9546	0.8175
Adjusted Firm Average Demand COG	\$0.108380	\$0.092814
Firm Average Commodity COG	\$0.342598	\$0.342598
Firm Average COG w/ LFA	\$0.450978	\$0.435412
Incremental Gas Supply COG	\$0.563723	\$0.544265
Factor of Adjustment (FA)	1.00181	1.00181
Total Average Incremental COG	\$0.564743	\$0.545250
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	\$0.032060	\$0.032060
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.596802	\$0.577310
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.027253	\$0.027253

Dated: January 29, 2013

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Statement Type: IGSC
Statement No. 66
page 3 of 3New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: February 1, 2013

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2013, using supplier rates forecasted to be in effect on February 1, 2013
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.152693
Load Factor Adjustment (LFA)	0.9438
Adjusted Firm Average Demand COG	\$0.144112
Firm Average Commodity COG	\$0.352250
Firm Average COG w/ LFA	\$0.496362
Incremental Gas Supply COG	\$0.620453
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.621576
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.033609)
Other Adjustments	\$0.000000
	<hr/>
Incremental GSC without MFC	\$0.587966
	<hr/>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.027211

Dated: January 29, 2013

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