PSC NO: 1 GAS KEYSPAN GAS EAST CORPORATION INITIAL EFFECTIVE DATE: 10/01/14 STATEMENT TYPE: SCA STATEMENT NO: 63 PAGE 1 Of 2

<u>\$ / dth</u>

0.05

\$ / dth

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 8 For the Period September 01, 2014 - September 30, 2014

Swing Service Demand Charge

A. Monthly Balanced Core Transportation	Load Factor	\$ / dth
Applicable to Sellers Serving Monthly Balanced SC 5	0-50%	1.04
Customers	51-100%	0.56

B. Monthly Balanced Non Core Transportation	Load Factor	\$ / dth
Applicable to Sellers Serving SC 7 and SC 13 Customers	0-50%	0.27
(Excludes power generation)	51-100%	0.08

Daily Balancing Service Demand Charge

 A. Daily Balanced Non Core Transportation Applicable to Sellers Serving Daily Balanced SC 7 and SC 13 Customers with Load Factors of 0% to 100% (Excludes power generation)

	ϕ /	um
Unitized Fixed Cost Credits Applicable to Sellers Serving SC 5 Customers	-	
(After 2.73% Losses)	\$	(0.34)

Daily Cash Out Prices

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow reflected as a per dekatherm price.

Issued by: David B. Doxsee, Vice President, Hicksville, NY

PSC NO: 1 GAS KEYSPAN GAS EAST CORPORATION INITIAL EFFECTIVE DATE: 10/01/14 STATEMENT TYPE: SCA STATEMENT NO: 63 PAGE 2 Of 2

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 8 For the Period September 01, 2014 - September 30, 2014

Daily Cash Out Penalties:	<u>\$ / dth</u>
City Gate Balancing Penalty Charge	\$10.00
Operational Flow Order (OFO) Penalty Charge	\$25.00

Monthly Cash Out Price

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

Mandatory Capacity Program:	<u>\$ / dth</u>
Tier 1 - Weighted Average Cost Of Capacity (WACOC)	\$0.8526
Tier 2 - Bundled Winter Sales Price	\$0.0000
Tier 3 - Virtual Storage Price	\$0.0000
Applicable to Sellers Participating in the POR Program:	
Commodity Related Credit and Collection Expenses	\$0.0325
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge / Refund (March 1, 2014 Through December 31, 2014)	\$0.0075
Unaccounted For Gas (UFG)	2.73%

Issued by: David B. Doxsee, Vice President, Hicksville, NY