

PSC NO: 8 GAS
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 INITIAL EFFECTIVE DATE: 11/1/2014

STATEMENT TYPE: RCC
 STATEMENT NO: 169

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT
 AND
 RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2014
 Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, 9 and Non-Large Industrial 13M and 13D
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand Cost (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.9652	\$7,094,155
NFGSC ESS Delivery Temperature Swing	135,672.0	1,628,064.0	2.5959	\$4,226,291
NFGSC ESS Capacity Temperature Swing	949,704.0	11,396,448.0	0.0404	\$460,416
NFGSC FSS Delivery Temperature Swing	13,420.0	161,040.0	2.4826	\$399,798
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0381	\$214,290
NFGSC FSS Delivery Temperature Swing	0.0	0.0	0.0000	\$0
NFGSC FSS Capacity Temperature Swing	0.0	0.0	0.0000	\$0
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs				\$12,394,950
<u>Contingency Capacity</u>				
NFGSC EFT Capacity	31,664.0	379,968.0	3.9652	\$1,506,649
System Upstream Capacity	32,310.0	387,720.0	10.0196	\$3,884,799
Subtotal Contingency Capacity Costs				\$5,391,448
Grand Total Reserve Capacity Costs				\$17,786,398
Peaking to classes other than TC 4.0 - %				97.8043%
Peaking to classes other than TC 4.0 - \$				\$17,395,862
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				80,720,469
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.21551
Base Reserve Capacity Charge				\$0.18730
Reserve Capacity Cost Adjustment (\$/Mcf) (0.21551-0.1873)				\$0.02821
(applicable to SC1,2,3,5,7, 9 and Non-Large Industrial 13M)				
DMT Factor				9.5784%
Non-Large Industrial SC 13D				\$0.00270

Date: October 29, 2014

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
 (Name of Officer, Title, Address)

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENTEffective With Usage During Billing Period Commencing November 1, 2014
Applicable to Usage Under Service Classification Nos. 13M and 13D TC 4.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand Cost (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve</u>				
<u>Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.9652	\$7,094,155
NFGSC ESS Delivery Temperature Swing	135,672.0	1,628,064.0	2.5959	\$4,226,291
NFGSC ESS Capacity Temperature Swing	949,704.0	11,396,448.0	0.0404	\$460,416
NFGSC FSS Delivery Temperature Swing	13,420.0	161,040.0	2.4826	\$399,798
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0381	\$214,290
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs				\$12,394,950
<u>Contingency Capacity</u>				
NFGSC EFT Capacity	31,664.0	379,968.0	3.9652	\$1,506,649
System Upstream Capacity	32,310.0	387,720.0	10.0196	\$3,884,799
Subtotal Contingency Capacity Costs				\$5,391,448
Grand Total Reserve Capacity Costs				\$17,786,398
Peaking to TC 4.0 - %				2.1957%
Peaking to TC 4.0 - \$				\$390,536
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				8,708,218
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.04485
Base Reserve Capacity Charge				\$0.03419
Reserve Capacity Cost Adjustment (\$/Mcf) (0.04485-0.03419) (applicable to SC13M TC 4.0)				\$0.01066
DMT Factor				24.8258%
SC 13D TC 4.0				\$0.00265

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