

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: November 1, 2014

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC

Statement No. 87

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New York State Electric & Gas Corporation
Gas Supply Area 1 & 3
Combined, Elmira, Goshen, Champlain, Lockport Rate Areas
Statement of Incremental Gas Supply Charge
Effective: November 1, 2014

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on October 29, 2014, using supplier rates forecasted to be in effect on November 1, 2014
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.116136
Load Factor Adjustment (LFA)	0.9809
Adjusted Firm Average Demand COG	\$0.113918
Firm Average Commodity COG	\$0.340494
Firm Average COG w/ LFA	\$0.454412
Incremental Gas Supply COG	\$0.568015
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.569043
Supplier Refund Adjustment	(\$0.000855)
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.000398)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.567790</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.009726

Dated: October 29, 2014

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

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New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton, Owego Rate Areas
Statement of Incremental Gas Supply Charge
Effective: November 1, 2014

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on October 29, 2014, using supplier rates forecasted to be in effect on November 1, 2014
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.116136	\$0.116136
Load Factor Adjustment (LFA)	0.9809	0.7849
Adjusted Firm Average Demand COG	\$0.113918	\$0.091155
Firm Average Commodity COG	\$0.340494	\$0.340494
Firm Average COG w/ LFA	\$0.454412	\$0.431649
Incremental Gas Supply COG	\$0.568015	\$0.539561
Factor of Adjustment (FA)	1.00181	1.00181
Total Average Incremental COG	\$0.569043	\$0.540538
Supplier Refund Adjustment	(\$0.000855)	(\$0.000855)
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	\$0.013673	\$0.013673
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.581861	\$0.553355

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.009752	\$0.009752

Dated: October 29, 2014

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