

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: November 1, 2014

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: GSC

Statement No. 148

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New York State Electric & Gas Corporation
Gas Supply Area 1 & 3
Combined, Elmira, Goshen, Champlain, Lockport Rate Areas
Statement of Gas Supply Charge
Effective: November 1, 2014

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2014, using supplier rates forecasted to be in effect on November 1, 2014
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.116136	\$0.116136	\$0.116136
Load Factor Adjustment (LFA)	1.0064	0.9809	0.7325
Adjusted Firm Average Demand COG	\$0.116879	\$0.113918	\$0.085070
Firm Average Commodity COG	\$0.340494	\$0.340494	\$0.340494
Firm Average COG w/ LFA	\$0.457373	\$0.454412	\$0.425564
Factor of Adjustment (FA)	1.00181	1.00181	1.00181
Total Average COG	\$0.458201	\$0.455234	\$0.426334
Supplier Refund Adjustment	(\$0.000855)	(\$0.000855)	(\$0.000855)
Interim Reconciliation Adjustment	\$0.000000	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.000398)	(\$0.000398)	(\$0.000398)
Other Adjustments	\$0.000000	\$0.000000	\$0.000000
GSC without Merchant Function Charge	\$0.456948	\$0.453981	\$0.425081
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.016634	\$0.009726	\$0.009726

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: October 29, 2014

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

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NEW YORK STATE ELECTRIC & GAS CORPORATION
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Statement Type: GSC
 Statement No. 148
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New York State Electric & Gas Corporation
 Gas Supply Area 2
 Binghamton, Owego Rate Areas
 Statement of Gas Supply Charge
 Effective: November 1, 2014

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2014, using supplier rates forecasted to be in effect on November 1, 2014
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.116136	\$0.116136	\$0.116136	\$0.116136
Load Factor Adjustment (LFA)	1.0064	0.9809	0.7325	0.7849
Adjusted Firm Average Demand COG	\$0.116879	\$0.113918	\$0.085070	\$0.091155
Firm Average Commodity COG	\$0.340494	\$0.340494	\$0.340494	\$0.340494
Firm Average COG w/ LFA	\$0.457373	\$0.454412	\$0.425564	\$0.431649
Factor of Adjustment (FA)	1.00181	1.00181	1.00181	1.00181
Total Average COG	\$0.458201	\$0.455234	\$0.426334	\$0.432430
Supplier Refund Adjustment	(\$0.000855)	(\$0.000855)	(\$0.000855)	(\$0.000855)
Interim Reconciliation Adjustment	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	\$0.013673	\$0.013673	\$0.013673	\$0.013673
Other Adjustments	\$0.000000	\$0.000000	\$0.000000	\$0.000000
GSC without Merchant Function Charge	\$0.471019	\$0.468052	\$0.439152	\$0.445248

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.016873	\$0.009752	\$0.009752	\$0.009752

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

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