Received: 10/29/2014 Status: CANCELLED Effective Date: 11/01/2014

PSC NO: 3-GAS Statement Type TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 127

Initial Effective Date: 11/01/2014

Page 1 of 5

# NOVEMBER 2014 TRANSPORTATION RATE STATEMENT $\mbox{S.C. No 1}$

Customer Charge:	\$15.00
Customer Charge - Low Income Program:	\$10.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.479000
Over 40 therms, per therm	0.215500
Interconnection GAC per therm	0.007836
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.062507
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 10/29/2014 Status: CA

Status: CANCELLED Effective Date: 11/01/2014

PSC NO: 3-GAS Statement Type TR
ST. LAWRENCE GAS COMPANY, INC. Statement No.: 127

Initial Effective Date: 11/01/2014

Pg. 2 of 5

### NOVEMBER 2014 TRANSPORTATION RATE STATEMENT

S.C. No 2

Customer Charge:	\$25.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.455000
Next 4,930 therms, per therm	0.195100
Next 45,000 therms, per therm	0.068500
Over 50,000 therms, per therm	0.046000
Interconnection GAC per therm	0.007836
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.062507
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Status: CANCELLED Received: 10/29/2014

Effective Date: 11/01/2014

PSC NO: 3-GAS Statement Type TR ST. LAWRENCE GAS COMPANY, INC. Statement No.: 127

Initial Effective Date: 11/01/2014

Pg. 3 of 5

## NOVEMBER 2014 TRANSPORTATION RATE STATEMENT S.C. No 3

\$125.00 Contract Administration Charge:

Distribution Delivery

Customer Charge \$310.00

Demand Charge per MCF/D of Contract Volume \$4.200

Commodity Charge for all Therms through the meter

\$0.0000000 First 10 Therms First 12 days of contract demand \$0.0059000 Excess volumes \$0.0044000

Interconnection GAC \$0.0446470

Gas Transportation: (1)

Load Balancing Demand Cost

\$4.6489000 Load Balancing Demand Charge per MCF

Load Balancing Commodity Charge for all Therms through the meter

Load Balancing GAC per therm \$0.0143370

Imbalance Charge:

\$0.0932000 Per therm of Daily Tolerance

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

December to March \$0.1127100 April to November \$0.0932000

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 10/29/2014 Status: CANCELLED Effective Date: 11/01/2014

PSC NO: 3-GAS Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 127

Initial Effective Date: 11/01/2014

Pg. 4 of 5

# NOVEMBER 2014 TRANSPORTATION RATE STATEMENT S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of 0.084100

or

0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.261836

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PSC NO: 3-GAS Statement Type: TR ST. LAWRENCE GAS COMPANY, INC. Statement No.: 127

Initial Effective Date: 11/01/2014

Pg. 5 of 5

# NOVEMBER 2014 TRANSPORTATION RATE STATEMENT S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of 0.074100

or

0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.261836