

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 9/2/2014

STATEMENT TYPE: FTR  
STATEMENT NO: 192

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	(\$0.04267)
Capacity Release Credit	(\$0.00366)
Incremental Capacity Cost	\$0.00138

Transportation Demand Adjustment	(\$0.04321)
Cost of Peaking Service	\$0.03627
Cost of Peaking Service- Bimonthly	\$0.03627

<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.38200

Demand Determinants	Effective April 1, 2014
Peaking Service	25%
Storage Service	34%
Propane Service	0%

	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$17.4221

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs