Status: CANCELLED Effective Date: 09/01/2014

P.S.C. NO. 3 - ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 09/01/2014

STATEMENT TYPE: ECA STATEMENT NO: 30

Page 1 of 2

STATEMENT OF ENERGY COST ADJUSTMENT

Applicable to Billings under all Service Classifications of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

SC Number	Base ECA		Variable ECA	Temporary Surcharge	Total ECA*	
	(\$ / kWh)	(\$ / kW)**	(\$ / kWh)	(\$ / kWh)	(\$ / kWh)	(\$ / kW)**
1	0.00002		(0.00006)	0.00075	0.00071	
2 - Secondary	0.00002		(0.00006)	0.00056	0.00052	
2 - Primary	0.00002		(0.00006)	0.00039	0.00035	
3	0.00002		(0.00006)	0.00030	0.00026	
4/6	0.00002		(0.00006)	0.00203	0.00199	
5	0.00002		(0.00006)	0.00070	0.00066	
9	0.00002		(0.00006)	0.00021	0.00017	
16 - Dusk to Dawn	0.00002		(0.00006)	0.00275	0.00271	
16 - Energy Only	0.00002		(0.00006)	0.00064	0.00060	
19	0.00002		(0.00006)	0.00063	0.00059	
20	0.00002		(0.00006)	0.00037	0.00033	
21	0.00002		(0.00006)	0.00025	0.00021	
22	0.00002		(0.00006)	0.00018	0.00014	
25**		0.0008	(0.00006)	0.00018	0.00012	0.0008

^{*} Total ECA includes Base ECA, Variable ECA, and Temporary Surcharge.

Details of calculation of Base ECA and Variable ECA can be found on Page 2 of 2 of this statement.

Issued By: Timothy Cawley, President, Pearl River, New York

^{**} Total ECA for SC 25 Customers includes both the \$/kWh and \$/kW components listed above.

Received: 09/09/2014

Status: CANCELLED Effective Date: 09/01/2014

P.S.C. NO. 3 - ELECTRICITY ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: 09/01/2014

STATEMENT TYPE: ECA STATEMENT NO: 30

Page 2 of 2

STATEMENT OF ENERGY COST ADJUSTMENT

Applicable to Billings Under all Service Classifications of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Base ECA (Applicable to All Service Classifications except Service Classification No. 25)

Base ECA Costs	\$85,526
Forecast Annual Billed Sales (kWh)	3,845,285,000
Base ECA (per kWh)	\$0.00002
Base ECA (Applicable to Service Classification No. 25)	
Base ECA Costs to be Recovered	\$236
Forecast Annual Contract Demand kW	300,000.0
Base ECA (per kW of Contract Demand)	\$0.0008
Variable ECA (Applicable to All Service Classifications)	
Transmission Congestion Contracts (Credits)/Charges	(\$23,504)
Forecast Monthly Billed Sales (kWh)	370,424,000
Total Variable Energy Cost Adjustment Rate (per kWh)	(\$0.00006)

Issued By: Timothy Cawley, President, Pearl River, New York

^{*} Applicable to all Service Classifications except Service Classification No. 25