Received: 07/01/2014

Status: CANCELLED Effective Date: 07/01/2014

PSC NO: 12 GAS THE BROOKLYN UNION GAS COMPANY INITIAL EFFECTIVE DATE: 07/01/14 STATEMENT TYPE: SCA STATEMENT NO: 60 PAGE 1 Of 2

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 19 For the Period June 01, 2014 - June 30, 2014

Swing Service Demand Charge

A. Monthly Balanced Core Transportation Applicable to Sellers Serving Monthly Balanced SC 17 Customers

| Load Factor | \$ / dth |
|-------------|----------|
| 0-50% | 1.06 |
| 51-100% | 0.41 |

B. Monthly Balanced Non Core Transportation
 Applicable to Sellers Serving Monthly Balanced
 SC 18 Customers
 (Excludes power generation)

| Load Factor | \$ / dth |
|-------------|----------|
| 0-50% | 0.30 |
| 51-100% | 0.09 |

Daily Balancing Service Demand Charge

A. Daily Balanced Non Core Transportation
 Applicable to Sellers Serving Daily Balanced
 SC 18 Customers with Load Factors of 0% - 100%
 (Excludes power generation)

\$ / dth 0.04

<u>Unitized Fixed Cost Credits Applicable to Sellers Serving SC 17 Customers</u>
(After 1.53% Losses)

\$/dth (\$0.17)

Daily Cash Out Prices

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow reflected as a per dekatherm price.

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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 19 For the Period June 01, 2014 - June 30, 2014

| Daily Cash Out Penalties: | <u>\$ / dth</u> |
|---|-----------------|
| City Gate Balancing Penalty Charge | \$10.00 |
| Operational Flow Order (OFO) Penalty Charge | \$25.00 |

Monthly Cash Out Price

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

| Mandatory Capacity Program: | <u>\$ / dth</u> |
|---|-----------------|
| Tier 1 - Weighted Average Cost Of Capacity (WACOC) | \$0.7292 |
| Tier 2 - Bundled Winter Sales Price | \$0.0000 |
| Tier 3 - Virtual Storage Price | \$0.0000 |
| Applicable to Sellers Participating in the POR Program: | <u>\$ / dth</u> |
| Commodity Related Credit and Collection Expenses | \$0.1112 |
| Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge / Refund (March 1, 2014 Through December 31, 2014) | \$0.0202 |
| Lost and Unaccounted for Gas ("LAUF") | 1.53% |

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