Received: 07/30/2014 Status: CANCELLED Effective Date: 08/01/2014

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 8/1/2014

Page 1 of 4

STATEMENT TYPE: DAC STATEMENT NO: 149

STATEMENT OF DELIVERY ADJUSTMENT CHARGE

(Issued Under Authority of 16 NYCRR Sec. 270.55) Effective With Usage On and After August 1, 2014

Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

APPLICABLE SERVICE TERRITORY

¢ per Ccf
All Territory

TAKE OR PAY RECOVERY

Amount applicable during the period July 1, 2014 through June 30, 2015 for Take or Pay Reconciliation pursuant to

General Information Leaf No. 144 of P.S.C. No. 8 - Gas.

R & D FUNDING MECHANISM

Amount applicable during the period January 1, 2014 through December 31, 2014 for R & D Funding Mechanism pursuant to Commission Order in

Case 04-G-1047. 0.0750

TRANSITION COST SURCHARGE

Intermediate Transition Cost Surcharge pursuant to General Information Leaf No.

148.2 applicable during the period August 1, 2014 through August 31, 2014.

0.2010

Upstream Transition Cost Surcharge pursuant to General Information Leaf No.

148.1 applicable during the period August 1, 2014 through August 31, 2014.

0.0000

RESERVE CAPACITY COST ADJUSTMENT

Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.

0.3742

LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE

Amount applicable to loss revenue associated with the Merchant Function

Charge and the Billing Charge.

0.0000

CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM

Amount applicable to Conservation Incentive Program costs pursuant to
General Information Leaf No. 148.9 and "CIPs" Statement.

2.2683

STORAGE INVENTORY CARRYING COST

Amount applicable to Storage Inventory Carrying Costs pursuant to
General Information Leaf No. 148.8. (0.0753)

Reconciliation for TME 12/31/13 applicable during the period

March 1, 2014 through February 28, 2015 0.0920

REVENUE DECOUPLING MECHANISM

Amount applicable to Revenue Decoupling Mechanism pursuant to

General Information Leaf No. 148.8.

0.1870

PURCHASE OF RECEIVABLES

Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1. 0.0940

Date: July 29, 2014

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221

(Name of Officer, Title, Address)

Received: 07/30/2014 Status: CANCELLED Effective Date: 08/01/2014

Page 2 of 4

STATEMENT OF DELIVERY ADJUSTMENT CHARGE

(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After August 1, 2014
Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

APPLICABLE SERVICE TERRITORY 90/10 SYMMETRICAL SHARING MECHANISM	¢ per Ccf All Territory
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General Information Leaf Nos. 83 & 84. Applicable during the period April 1, 2014 to March 31, 2015.	0.1150
TEMPORARY STATE ASSESSMENT CHARGE Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6) Per General Leaf No 148.11, applicable July 1, 2014 through June 30, 2017.	1.3146
TGP RATE CASE REFUND Amount applicable to the TGP Rate Case refund pursuant to the Commission Order in Case 04-G-1047 issued April 20, 2012, applicable September 1, 2013 through August 31, 2014.	(0.0030)
TGP/PCB CLEAN-UP REFUND Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12 applicable July1, 2013 through June 30, 2014	0.0000
TRANSCO RATE CASE REFUND Amount applicable to the Transco Rate Case refund pursuant to the Commission Order in Case 13-G-0136 issued May 8, 2014, applicable June 1, 2014 through May 31, 2015.	(0.0530)
SUBTOTAL DELIVERY COST ADJUSTMENT Commencing with the gas used on and after August 1, 2014 and thereafter until changed, the delivery cost adjustment will be.	4.5898
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	1.3146

3.2752

Date: July 29, 2014

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

DELIVERY COST ADJUSTMENT STATED ON BILL

Received: 07/30/2014

Status: CANCELLED Effective Date: 08/01/2014

0.0750

Page 3 of 4

STATEMENT OF DELIVERY ADJUSTMENT CHARGE

(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After August 1, 2014
Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

¢ per Ccf All Territory APPLICABLE SERVICE TERRITORY TAKE OR PAY RECOVERY Amount applicable during the period July 1, 2014 through June 30, 2015 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas. 0.0000 R & D FUNDING MECHANISM Amount applicable during the period January 1, 2014 through December 31, 2014 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047. 0.0750 TRANSITION COST SURCHARGE Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 0.2010 148.2 applicable during the period August 1, 2014 through August 31, 2014. Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period August 1, 2014 through August 31, 2014. 0.0000 RESERVE CAPACITY COST ADJUSTMENT Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement. 0.3742 LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge. 0.0000 CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement. 2.2683 STORAGE INVENTORY CARRYING COST Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8. (0.0753)Reconciliation for TME 12/31/13 applicable during the period March 1, 2014 through February 28, 2015 0.0920 REVENUE DECOUPLING MECHANISM Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8. 0.1870 PURCHASE OF RECEIVABLES

Date: July 29, 2014

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Amount applicable to annual reconciliation of Purchase of Receivables pursuant

to General Information Leaf No. 267.1

Received: 07/30/2014

Status: CANCELLED Effective Date: 08/01/2014

Page 4 of 4

STATEMENT OF DELIVERY ADJUSTMENT CHARGE

(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After August 1, 2014
Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

1.5.C. 110. 0 G/15	
	¢ per Ccf
APPLICABLE SERVICE TERRITORY	All Territory
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General	
Information Leaf Nos. 83 & 84. Appicable during the period April 1, 2014 to March 31, 2015.	0.1150
TEMPORA DV CTATE A CCECCMENT CHARCE	
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)	0.5017
Per General Leaf No 148.11, applicable July 1, 2014 through June 30, 2017.	0.5817
TGP RATE CASE REFUND	
Amount applicable to the TGP Rate Case refund pursuant to the Commission Order	
in Case 04-G-1047 issued April 20, 2012, applicable September 1, 2013 through August 31, 2014.	(0.0030)
TGP/PCB CLEAN-UP REFUND	
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General	
Information Leaf No. 148.12 applicable July1, 2013 through June 30, 2014	0.0000
TRANSCO RATE CASE REFUND	
Amount applicable to the Transco Rate Case refund pursuant to the Commission Order	
in Case 13-G-0136 issued May 8, 2014, applicable June 1, 2014 through May 31, 2015.	(0.0530)
in Case 13-0-0130 issued way 8, 2014, applicable Julie 1, 2014 tillough way 31, 2013.	(0.0550)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after August 1, 2014	
and thereafter until changed, the delivery cost adjustment will be.	3.8379
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	0.5817
LESS. TEMI ORAKT STATE ASSESSIVIENT STATED ON BILL	V.301/
DELIVERY COST ADJUSTMENT STATED ON BILL	3.2562

Date: July 29, 2014

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)