Received: 06/26/2014 Status:

Status: CANCELLED Effective Date: 07/01/2014

PSC NO: 3-GAS Statement Type TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 123

Initial Effective Date: 07/01/2014

Page 1 of 5

## JULY 2014 TRANSPORTATION RATE STATEMENT

S.C. No 1

Customer Charge: \$15.00

Customer Charge - Low Income Program: \$10.00

Contract Administration Charge: \$125.00

Distribution Delivery

First 4 therms, per therm 0.000000

Next 36 therms, per therm 0.479000

Over 40 therms, per therm 0.215500

Interconnection GAC per therm 0.007726

Gas Transportation: (1)

Load Balancing:

Load Balancing GAC per therm 0.066317

Imbalance Charge:

Per therm of Daily Tolerance 0.093200

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the

billing periods ending in the months of:

December to March 0.112710
April to November 0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 06/26/2014 Status: CANCELLED

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PSC NO: 3-GAS Statement Type TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 123

Initial Effective Date: 07/01/2014

Pg. 2 of 5

#### JULY 2014 TRANSPORTATION RATE STATEMENT

S.C. No 2

Customer Charge: \$25.00

Contract Administration Charge: \$125.00

Distribution Delivery

0.000000 First 4 therms, per therm 0.455000 Next 66 therms, per therm Next 4,930 therms, per therm 0.195100 Next 45,000 therms, per therm 0.068500 Over 50,000 therms, per therm 0.046000 Interconnection GAC per therm 0.007726

Gas Transportation: (1)

Load Balancing:

Load Balancing GAC per therm 0.066317

Imbalance Charge:

Per therm of Daily Tolerance 0.093200

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

December to March 0.112710 April to November 0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 06/26/2014 Status: CANCELLED Effective Date: 07/01/2014

PSC NO: 3-GAS Statement Type TR ST. LAWRENCE GAS COMPANY, INC. Statement No.: 123

Initial Effective Date: 07/01/2014

Pg. 3 of 5

# JULY 2014 TRANSPORTATION RATE STATEMENT S.C. No 3

Contract Administration Charge: \$125.00

Distribution Delivery

Customer Charge \$310.00

Demand Charge per MCF/D of Contract Volume \$4.200

Commodity Charge for all Therms through the meter

 First 10 Therms
 \$0.000000

 First 12 days of contract demand
 \$0.0059000

 Excess volumes
 \$0.0044000

Interconnection GAC \$0.0444170

Gas Transportation: (1)

Load Balancing Demand Cost

Load Balancing Demand Charge per MCF \$4.4029000

Load Balancing Commodity Charge for all Therms through the meter

Load Balancing GAC per therm \$0.0143470

Imbalance Charge:

Per therm of Daily Tolerance \$0.0932000

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

 December to March
 \$0.1127100

 April to November
 \$0.0932000

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 06/26/2014 Status: CANCELLED Effective Date: 07/01/2014

PSC NO: 3-GAS Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 123

Initial Effective Date: 07/01/2014

Pg. 4 of 5

# JULY 2014 TRANSPORTATION RATE STATEMENT ${\rm S.C.\ No\ 4}$

SC# 4 Rate for Transportation Service, per therm

The Greater of 0.082300

,1

0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.264636

Status: CANCELLED Effective Date: 07/01/2014 Received: 06/26/2014

PSC NO: 3-GAS Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 123

Initial Effective Date 07/01/2014

Pg. 5 of 5

### JULY 2014 TRANSPORTATION RATE STATEMENT S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of 0.072300

0.010000

\$125.00 Contract Administration Charge:

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.264636