Received: 04/28/2014 Status: CANCELLED

Effective Date: 05/01/2014

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 5/1/2014

STATEMENT TYPE: GTR STATEMENT NO: 197

Page 1 of 4

### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2014 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13M				M
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge Billing Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
		\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate per Mcf		\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.03723	\$0.03723	\$0.03723	\$0.00653	\$0.03723
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
Plus:	Storage Carrying Cost reconciliation TME 12/13 Amount applicable during the period January 1, 2014 through	\$0.00920	\$0.00920	\$0.00920	\$0.00920	\$0.00920
	December 31, 2014 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00750	\$0.00750	\$0.00750	\$0.00750	\$0.00750
	Amount applicable during the period July 1, 2013 through					
	June 30, 2014 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)
	Amount applicable during the period April 1, 2014 through March 31, 2015 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	\$0.01150	\$0.01150	\$0.01150	\$0.01150	\$0.01150
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No.					
	267.1 of P.S.C. No. 8 - Gas.	\$0.00750	\$0.00750	\$0.00750	\$0.00750	\$0.00750
	Amount applicable during the period May 1, 2014 through May 31, 2014 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02080	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period May 1, 2014 through May 31, 2014 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
		,				,
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.	\$0.13455	\$0.09839	\$0.13102	\$0.05032	\$0.08527
	Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.17063	\$0.17063	\$0.17063	\$0.05373	\$0.17063
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable July 1, 2013 through June 30, 2014	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)
		,		,	,	
Total Base Rate, per Mcf		\$1.82386	\$1.43092	\$1.15613	\$0.44980	\$0.86633
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective May 1, 2014

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: April 28, 2014

Issued by <u>A.M. Cellino</u>, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Received: 04/28/2014 Status: CANCELLED

Effective Date: 05/01/2014

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2014 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

1) <u>Summar</u>	y of Maximum and Minimum Allowable Prices		Transportatio	n Service Class	ification No. 131	D
Tariff Class	s	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Cha	C	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate		\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00357	\$0.00357	\$0.00357	\$0.00162	\$0.00357
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Amount applicable during the period January 1, 2014 through					
	December 31, 2014 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.00750	\$0.00750	\$0.00750	\$0.00750	\$0.00750
	Amount applicable during the period July 1, 2013 through					
	June 30, 2014 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)
	Amount applicable during the period April 1, 2014 through					
	March 31, 2015 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	\$0.01150	\$0.01150	\$0.01150	\$0.01150	\$0.01150
	Amount applicable during the period May 1, 2014 through					
	May 31, 2014 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02080	\$0.00000	\$0.00000	\$0.00000	\$0,00000
	Constan Beam 1 (6) 1 16)2 611 15) C. 1 (6) C.	\$0.0 <b>2</b> 000	ψ0.00000	ψ0.0000	ψ0.00000	ψο.οσσσσ
	Amount applicable during the period May 1, 2014 through					
	May 31, 2014 for Upstream Transition Cost Surcharge pursuant to					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable April 1, 2009					
	through March 31, 2014.	\$0.13455	\$0.09839	\$0.13102	\$0.05032	\$0.08527
		,				,
	Amount applicable to Conservation Incentive Programs pursuant					
	to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.					
		\$0.17063	\$0.17063	\$0.17063	\$0.05373	\$0.17063
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to					
	General Information Leaf No. 148.12, applicable July 1, 2013					
	through June 30, 2014	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)
		(\$0.000 (0)	(20.000.0)	(ψοισσο 10)	(+0.000.0)	(40.00040)
Total Base Rate, per Mcf		\$1.60664	\$1.21370	\$0.93891	\$0.40764	\$0.64911
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect
Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective May 1, 2014

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month. The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: April 28, 2014

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Received: 04/28/2014 Status: CANCELLED

Effective Date: 05/01/2014

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2014 Applicable to Billings Under Tariff Class -- SC-1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

Minimum Charge Billing Charge SIT Bill Credit Base Rate per Mcf Next 4.6 Mcf Over 5.0 Mcf  Plus: Reserve Capacity Cost Adjustment in Case 07-G-0141  Amount applicable during the period January 1, 2014 through December 31, 2014 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047  Amount applicable during the period July 1, 2013 through June 30, 2014 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas  Amount applicable during the period April 1, 2014 through March 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.  Amount applicable during the period May 1, 2014 through May 31, 2014 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas  Amount applicable during the period May 1, 2014 through May 31, 2014 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas  Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15  Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8  Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 148.8	\$15.54 \$1.07 \$0.00 \$3.72554 \$1.00813 \$0.03723 \$0.00750 (\$0.00030)
SIT Bill Credit Base Rate per Mcf Next 4.6 Mcf Over 5.0 Mcf  Plus: Reserve Capacity Cost Adjustment in Case 07-G-0141  Amount applicable during the period January 1, 2014 through December 31, 2014 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047  Amount applicable during the period July 1, 2013 through June 30, 2014 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas  Amount applicable during the period April 1, 2014 through March 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.  Amount applicable during the period May 1, 2014 through May 31, 2014 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas  Amount applicable during the period May 1, 2014 through May 31, 2014 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas  Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15  Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8  Amount applicable to annual reconciliation of Purchase of Receivables pursuant	\$0.00 \$3.72554 \$1.00813 \$0.03723 \$0.00750 (\$0.00030)
Base Rate per Mcf Next 4.6 Mcf Over 5.0 Mcf  Plus: Reserve Capacity Cost Adjustment in Case 07-G-0141  Amount applicable during the period January 1, 2014 through December 31, 2014 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047  Amount applicable during the period July 1, 2013 through June 30, 2014 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas  Amount applicable during the period April 1, 2014 through March 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.  Amount applicable during the period May 1, 2014 through May 31, 2014 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas  Amount applicable during the period May 1, 2014 through May 31, 2014 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas  Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15  Amount applicable to Revenue associated with the Merchant Function Charge and the Billing Charge  Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8  Amount applicable to annual reconciliation of Purchase of Receivables pursuant	\$3.72554 \$1.00813 \$0.03723 \$0.00750 (\$0.00030)
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June 30, 2014 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas  Amount applicable during the period April 1, 2014 through March 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.  Amount applicable during the period May 1, 2014 through May 31, 2014 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas  Amount applicable during the period May 1, 2014 through May 31, 2014 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas  Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15  Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8  Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
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March 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.  Amount applicable during the period May 1, 2014 through May 31, 2014 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas  Amount applicable during the period May 1, 2014 through May 31, 2014 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas  Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15  Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8  Amount applicable to annual reconciliation of Purchase of Receivables pursuant	\$0.01150
Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.  Amount applicable during the period May 1, 2014 through May 31, 2014 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas  Amount applicable during the period May 1, 2014 through May 31, 2014 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas  Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15  Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8  Amount applicable to annual reconciliation of Purchase of Receivables pursuant	\$0.01150
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May 31, 2014 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas  Amount applicable during the period May 1, 2014 through May 31, 2014 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas  Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15  Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8  Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
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May 31, 2014 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas  Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15  Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8  Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
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Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15  Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8  Amount applicable to annual reconciliation of Purchase of Receivables pursuant	\$0,00000
Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15  Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8  Amount applicable to annual reconciliation of Purchase of Receivables pursuant	ψο.σσσσσ
No. 8 - Gas and "CIPs" Statement.  Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15  Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8  Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
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General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15  Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8  Amount applicable to annual reconciliation of Purchase of Receivables pursuant	\$0.22683
General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15  Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8  Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15  Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8  Amount applicable to annual reconciliation of Purchase of Receivables pursuant	(\$0.00752)
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8  Amount applicable to annual reconciliation of Purchase of Receivables pursuant	(\$0.00753) \$0.00920
Charge and the Billing Charge  Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8  Amount applicable to annual reconciliation of Purchase of Receivables pursuant	\$0.00920
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8  Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
Information Leaf No. 148.8  Amount applicable to annual reconciliation of Purchase of Receivables pursuant	\$0.00000
Information Leaf No. 148.8  Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant	#0.010 <b>7</b> 0
	\$0.01870
to general information leaf No. 207.1	\$0.00940
Amount applicable to Temporary State Assessment pursuant to General	
Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.13406
Amount applicable to the TGP Rate Case refund pursuant to the Commission Order	
in Case 04-G-1047 issued April 20, 2012, applicable Sept 1, 2012 through Aug 31, 2013.	
iii case v . o 1047 issued ripin 20, 2012, applicable Sept 1, 2012 through Aug 31, 2013.	(\$0,00030)
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information	(\$0.00030)
Leaf No. 148.12 applicable July 1, 2013 through June 30, 2014	(\$0.00030)
Total Surcharges and Credits	(\$0.00030) (\$0.00640)
Minimum Allowable Rate	, ,

### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective May 1, 2014

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate

Date: April 28, 2014

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Received: 04/28/2014 Status: CANCELLED

Effective Date: 05/01/2014

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2014 Applicable to Billings Under Tariff Class -- SC-3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary</u> Minimum C	of Maximum and Minimum Allowable Prices baree	SC 3 Delivery Service \$17.86
Billing Charge		\$1.07
SIT Bill Cre		\$0.00
Base Rate p		φ0.00
Dase rate p	Next 49 Mcf	\$2.51345
	Next 950 Mcf	\$1.94282
	Over 1000 Mcf	\$1.56935
	Over 1000 Ivier	\$1.50755
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.03723
	Amount applicable during the period January 1, 2014 through	
	December 31, 2014 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.00750
	Amount applicable during the period July 1, 2013 through	
	June 30, 2014 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00030)
	Amount applicable during the period April 1, 2014 through	
	March 31, 2015 for Boiler Fuel Sales and Transportation	
	Service Benefits on General Information Leaf Nos. 83 and 84	
	of P.S.C. No. 8 - Gas.	\$0.01150
	Amount applicable during the period May 1, 2014 through	
	May 31, 2014 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02080
	A	
	Amount applicable during the period May 1, 2014 through	
	May 31, 2014 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Assessed and Franklin to Communities Institute Processor Cont. Processor	
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	00.00.00
	No. 8 - Gas and "CIPs" Statement.	\$0.22683
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
		(\$0.00752)
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15	\$0.00920
	Amount applicable to Lord Payanus associated with the Marchent Europies	
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Charge and the Dining Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Leaf No. 148.8	\$0.01870
	Information Load 110, 170.0	φ0.01070
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.00750
	to Seneral Information Leaf 110, 207.1	φυ.υυ/30
	Amount applicable to Temporary State Assessment pursuant to General	
	Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.08696
	information Leaf Ivo. 140.11, applicable April 1, 2009 tillough Match 31, 2014	φυ. <b>υδ</b> 090
	Amount applicable to the TGP Rate Case refund pursuant to the Commission Order	
	in Case 04-G-1047 issued April 20, 2012, applicable Sept 1, 2012 through Aug 31, 2013.	(\$0.00030)
	Case 5 . C 1047 Issued TipTil 20, 2012, applicable Sept 1, 2012 tillough Aug 51, 2013.	(ψο.σοσσο)
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information	
	Leaf No. 148.12 applicable July 1, 2013 through June 30, 2014	(\$0.00640)
	1 1.012 approade vary 1, 2015 through valie 50, 2017	(\$0.00070)
Total Surch	arges and Credits	\$0.41169
	llowable Rate	\$0.10000
		40.10000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective May 1, 2014

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate

Date: April 28, 2014

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)