

PSC NO: 219 GAS  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: 06/01/14

STATEMENT TYPE: DTR  
STATEMENT NO: 131  
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**STATEMENT OF DEMAND TRANSFER RECOVERY RATE**  
**Applicable to Billing for Service Classification No. 11**

Pursuant to Service Classification No. 11 of Niagara Mohawk Power Corporation's PSC No. 219, the storage gas transfer rate shall be the sum of:

- |   |             |
|---|-------------|
| 1) The Company's estimated weighted average commodity cost<br>of gas in storage as of Apr 30, 2014; and   | \$0.40901   |
| 2) Demand Transfer Recovery Rate (DTR Rate)<br>(The DTR Rate is equal to the System Average Unrecovered<br>Dominion Transmission Inc. Demand Charge revenue per therm<br>beginning in the month of April through the initial month that<br>storage capacity is released to a Marketer.) | (\$0.04708) |

**RESULTING IN THE:**

**Total Effective Storage Transfer Rate Per Therm:**

**PER THERM**  
**\$0.36193**

Issued by: Kenneth D. Daly, President, Syracuse, New York