Received: 02/01/2014

Status: CANCELLED Effective Date: 02/01/2014

PSC NO: 12 GAS THE BROOKLYN UNION GAS COMPANY INITIAL EFFECTIVE DATE: 02/01/14 STATEMENT TYPE: SCA STATEMENT NO: 55 PAGE 1 Of 2

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS

Applicable to Customers Under Service Classification No. 19 For the Period January 01, 2014 - January 31, 2014

Swing Service Demand Charge

A. Monthly Balanced Core Transportation Applicable to Sellers Serving Monthly Balanced SC 17 Customers

Load Factor	\$ / dth
0-50%	1.06
51-100%	0.41

B. Monthly Balanced Non Core Transportation Applicable to Sellers Serving Monthly Balanced SC 18 Customers (Excludes power generation)

Load Factor	\$ / dth
0-50%	0.30
51-100%	0.09

Daily Balancing Service Demand Charge

A. Daily Balanced Non Core Transportation
 Applicable to Sellers Serving Daily Balanced
 SC 18 Customers with Load Factors of 0% - 100%
 (Excludes power generation)

\$ / dth 0.04

<u>Unitized Fixed Cost Credits Applicable to Sellers Serving SC 17 Customers</u>
(After 1.53% Losses)

\$\frac{\\$dth}{(\$0.17)}\$

Daily Cash Out Prices

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow reflected as a per dekatherm price.

Issued by Kenneth D. Daly, President, Brooklyn, NY

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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 19 For the Period January 01, 2014 - January 31, 2014

Daily Cash Out Penalties:	<u>\$ / dth</u>
City Gate Balancing Penalty Charge	\$10.00
Operational Flow Order (OFO) Penalty Charge	\$25.00

Monthly Cash Out Price

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

Mandatory Capacity Program:	<u>\$ / dth</u>
Tier 1 - Weighted Average Cost Of Capacity (WACOC)	\$0.7641
Tier 2 - Bundled Winter Sales Price	\$5.0947
Tier 3 - Virtual Storage Price	\$4.1881
Applicable to Sellers Participating in the POR Program:	<u>\$ / dth</u>
Commodity Related Credit and Collection Expenses	\$0.1112
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge / Refund (January 1, 2014 Through December 31, 2014)	\$0.0145
Lost and Unaccounted for Gas ("LAUF")	1.53%

Issued by Kenneth D. Daly, President, Brooklyn, NY