

PSC NO: 12 - Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/01/2014  
Issued in compliance with order in Case 13-E-0030 dated 02/21/2014

Statement Type: RAC - PASNY  
Statement No.: 4  
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### Statement of Rate Adjustment Clause

Specified below, for each Rate, are the amounts included in rates and charges subject to further Commission audit and review and refund, as specified under the General Provisions of this Rate Schedule:

For Customers Not Billed Under Standby Service Rates:

			For the Months of June, July, August and <u>September</u>	For All Other <u>Months</u>
<b>Rate I</b>	Energy Delivery Charge (\$/kWhr)	\$	0.0085	\$ 0.0085
<b>Rate I</b>	LT Delivery Demand Charge (\$/kW)	\$	1.06	\$ 1.06
	HT Delivery Demand Charge (\$/kW)	\$	0.96	\$ 0.96

### Facilities and Connection Charges for Streetlighting and Fire Alarm or Signal Systems

Furnishing and Maintaining Control Equipment Charge (per calendar month)	\$	0.22	\$	0.22
Facilities Charge (per calendar month)	\$	0.48	\$	0.48

Service Connection and Gong or Signal Circuit (per month):

Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges:

(1) For service connection	\$	5.61	\$	5.61
(2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 voltamperes) at other supply voltages	\$	0.38	\$	0.38
(3) For each additional 125 milliamperes (or equivalent) of continuous flow, or or fraction thereof, an additional charge of	\$	0.38	\$	0.38

<b>Rate II</b>	Delivery Demand Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.30	\$	-
		Monday-Friday: 8am - 10pm	\$	0.85	\$	0.49
		All Hours; All Days *	\$	0.93	\$	0.29

\* All Hours All Days Charge does not apply to High Tension Service.

Note: LT = Low Tension; HT = High Tension

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### Statement of Rate Adjustment Clause - Continued

For Customers Billed Under Standby Service Rates:

		For the Months of June, July, August and <u>September</u>	For All Other <u>Months</u>
<b>Rate III</b>			
<b>Low Tension Service</b>			
Customer Charge (per month)		\$11.81	\$11.81
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		\$0.27	\$0.27
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	0.0204	\$ -
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	0.0522	\$ 0.0281
<b>High Tension Service Below 138 kV</b>			
Customer Charge (per month)		\$11.81	\$11.81
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		\$0.23	\$0.23
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	0.0209	\$ -
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	0.0170	\$ 0.0173
<b>Rate IV</b>			
<b>Low Tension Service</b>			
Customer Charge (per month)		\$36.42	\$36.42
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		\$0.37	\$0.37
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	0.0185	\$ -
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	0.0493	\$ 0.0277
<b>High Tension Service Below 138 kV</b>			
Customer Charge (per month)		\$36.42	\$36.42
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		\$0.27	\$0.27
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	0.0187	\$ -
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	0.0156	\$ 0.0159
<b>High Tension Service at 138 kV</b>			
Customer Charge (per month)		\$3.60	\$3.60
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		\$0.10	\$0.10
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	0.0140	\$ -
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	-	\$ 0.0069
<b>Reactive Power Demand Charge (per kilovar per month)</b>			
		\$0.00	\$0.00

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### Statement of Rate Adjustment Clause - Continued

For Customers Billed under Standby Service Rates for Station Use:

	For the Months of June, July, August and <u>September</u>	For All Other <u>Months</u>
<b>Rate III</b>		
<b>Low Tension Service</b>		
Customer Charge (per month)	\$11.81	\$11.81
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)	\$0.27	\$0.27
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$ 0.0522	\$ 0.0182
<b>High Tension Service</b>		
Customer Charge (per month)	\$11.81	\$11.81
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)	\$0.23	\$0.23
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$ 0.0170	\$ 0.0069
<b>Rate IV</b>		
<b>Low Tension Service</b>		
Customer Charge (per month)	\$36.42	\$36.42
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)	\$0.37	\$0.37
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$ 0.0493	\$ 0.0184
<b>High Tension Service</b>		
Customer Charge (per month)	\$36.42	\$36.42
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)	\$0.27	\$0.27
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$ 0.0156	\$ 0.0064
<b>Reactive Power Demand Charge (per kilovar per month)</b>		
	\$0.00	\$0.00

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