Received: 02/26/2014 Status: CANCELLED Effective Date: 03/01/2014

PSC NO: 88 GAS STATEMENT TYPE: GTR NEW YORK STATE ELECTRIC & GAS CORPORATION STATEMENT NO: 208

EFFECTIVE DATE: 03/01/2014

STATEMENT OF GAS TRANSPORTATION RATE (per Therm)

March 01, 2014

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

Demand Cost of Gas Adjustment

GSA 1 & 3:	
Combined	\$0.016199
Champlain	\$0.016199
Elmira	\$0.016199
Goshen	\$0.016199
Lockport	\$0.016199
GSA 2:	
Binghamton	\$0.016199
Owego	\$0.016199

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

	Demand Charge
GSA 1 & 3: Combined Champlain Elmira Goshen Lockport	\$0.986771 \$0.986771 \$0.986771 \$0.986771
GSA 2: Binghamton Owego	\$0.986771 \$0.986771

<u>Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York</u>
(Name of Officer, Title, Address)

Received: 02/26/2014 Status: CANCELLED Effective Date: 03/01/2014

STATEMENT TYPE: GTR STATEMENT NO: 208 PAGE: 2

STATEMENT OF GAS TRANSPORTATION RATE: (per Therm)

March 01, 2014

Daily Balancing Demand Charge (PSC 88 - Service Class No. 17)

	Demand Charge
GSA 1 & 3: AGT DTI IGTS NCPL Orange & Rockland	\$0.096364 \$0.096364 \$0.096364 \$0.096364 \$0.096364
TGP GSA 2: Columbia	\$0.096364 \$0.125251

Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

	<u>Demand Charge</u>
GSA 1 & 3: AGT	\$0.157626
DTI	\$0.157626
IGTS NCPL	\$0.157626 \$0.157626
Orange & Rockland TGP	\$0.157626 \$0.157626
101	ψ0.137020
GSA 2: Columbia	\$0.200313

<u>Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York</u>
(Name of Officer, Title, Address)

Received: 02/26/2014

Status: CANCELLED Effective Date: 03/01/2014

STATEMENT TYPE: GTR STATEMENT NO: 208

PAGE: 3

STATEMENT OF GAS TRANSPORTATION RATE: (per Therm)

March 01, 2014

Capacity Surcharge (PSC88 - Service Classes 1, 5, 7, 13 & 14)

Daily Metered:	Demand Charge
GSA 1:	
Goshen Area	\$0.174151
Mechanicville District	\$0.527468
Champlain Area	\$0.305654
Plattsburgh District	\$0.305654
Non-Daily Metered:	Demand Charge
Non-Daily Metered: GSA 1:	<u>Demand Charge</u>
	<u>Demand Charge</u> \$0.087076
GSA 1:	\$0.087076 \$0.263734
GSA 1: Goshen Area	\$0.087076

Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

	Customer Meter Charge
	(per month)
GSA 1 & 3:	
AGT	\$8.00000
DTI	\$8.00000
IGTS	\$8.00000
NCPL	\$8.00000
Orange & Rockland	\$8.00000
TGP	\$8.000000
GSA 2:	
Columbia	\$8.00000

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York (Name of Officer, Title, Address)