

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 04/02/2015

STATEMENT TYPE: FTR
 STATEMENT NO: 199

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

| | |
|---|-------------------------|
| <u>Transportation Demand Adjustment</u> | <u>TDA \$/Ccf</u> |
| Balancing Adjustment | \$0.00000 |
| Propane Service | \$0.00000 |
| R&D Surcharge | \$0.00174 |
| Gas Supplier Refunds | \$0.00000 |
| Interruptible Sales Credit/Surcharge | (\$0.00246) |
| Capacity Release Credit | (\$0.05713) |
| Incremental Capacity Cost | \$0.00030 |
| Transportation Demand Adjustment | (\$0.05755) |
| Cost of Peaking Service | \$0.17629 |
| Cost of Peaking Service- Bimonthly | \$0.17629 |
| <u>Service Classification No. 11 (\$/Ccf)</u> | |
| Weighted Average Cost of Gas -110% | \$0.32490 |
| Demand Determinants | Effective April 1, 2015 |
| Peaking Service | 22% |
| Storage Service | 31% |
| Propane Service | 0% |
| | <u>\$/Dth</u> |
| Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program | \$18.2025 |

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs