Received: 03/30/2015

Status: CANCELLED Effective Date: 04/01/2015

PSC NO: 9 GAS STATEMENT TYPE: ITR CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. STATEMENT NO: 201

INITIAL EFFECTIVE DATE: 4/1/2015

# STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

#### A. Interruptible Transportation Service

The base transportation rates applicable to Residential and Non-Residential use are as follows:

<u>Residential</u>		Non-Residential*	
First 3 therms or less (dollars per month)	\$ 66.66	\$ 66.66	
Next 247 therms	64.9000 (¢/therm)	50.7000 (¢/therm)	
Next 4,750 therms	51.9000 (¢/therm)	37.7000 (¢/therm)	
Over 5,000 therms	41.9000 (¢/therm)	27.7000 (¢/therm)	

#### B. Off-Peak Firm Service

The base transportation rates per therm applicable to off-peak firm transportation customers as explained on Leaf Nos. 275 - 276 of the Schedule for Gas Service, as follows:

Applicable to One-, Two- and Three-Year Contracts

Entered Into On or After March 1, 2014

Or For Existing Customers Whose Contracts Expired On or After February 28, 2014

First 500,000 therms per month 8.0000 (¢/therm) Excess over 500,000 therms per month 7.0000 (¢/therm)

# Applicable to One-, Two- and Three-Year Contracts Entered Into Prior to March 1, 2014 Until These Contracts Expire

	One Year	Two Years	Three Years
	(¢/therm)	(¢/therm)	(¢/therm)
First 500,000 therms per month	8.0000	7.5000	7.0000
Excess over 500,000 therms per month	7.0000	6.5000	6.0000

## C. Unauthorized Use Charge

The charge per therm applicable to unauthorized gas use by interruptible or off-peak transportation customers, as explained on Leaf No. 302 of the Schedule for Gas Service is the higher of:

- Two times the sum of the market gas price as determined in accordance with the Company's Operating Procedures plus the applicable Interruptible or Off-Peak Firm transportation rate; or,
- ii) Nine times the applicable Interruptible or Off-Peak Firm sales rate

### D. Capacity Release Service

The rate per therm applicable to Capacity Release Service is

5.7806 ¢/therm

### E. System Loss Factor

The percentage to be applied to a customer's daily transportation quantity to determine the quantity of gas to be retained by the Company as an allowance for losses is:

1.931%

\* Includes Non Residential Customers Exempt from Petroleum Business Tax

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