

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 04/01/15
 STAMPS:

STATEMENT TYPE: MCG
 STATEMENT NO: 142
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MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 1 & 2

| | SC1 | SC2 | SC2 |
|--|-------------------------|--|------------------------------------|
| | <u>Per Therm</u> | <u>Residential & Commercial Per Therm</u> | <u>Industrial Per Therm</u> |
| As determined on: March 30, 2015 | | | |
| Supplier Rates in effect on: April 1, 2015 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.165326 | \$0.165326 | \$0.165326 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.071259 | \$0.069848 | \$0.069848 |
| Total Weighted Average Cost of Gas: | \$0.236586 | \$0.235175 | \$0.235175 |
| Factor of Adjustment (LAUF): | 1.018400 | 1.018400 | 1.018400 |
| Resulting Monthly Cost Adjustment: | \$0.240940 | \$0.239500 | \$0.239500 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2014, Refund Effective 1/1/2015-12/31/2015 | (\$0.00118) | (\$0.00118) | (\$0.00118) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.076380</u> | <u>\$0.076380</u> | <u>\$0.076380</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.316140 | \$0.314700 | \$0.314700 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.000673</u> | <u>\$0.000673</u> | <u>\$0.000673</u> |
| Grand Total (MCG & SPA) | \$0.316813 | \$0.315373 | \$0.315373 |

Issued by: Kenneth D. Daly, President, Syracuse, New York

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MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 3, 12 & 13

| | SC3 Large Comm. & Industrial Per Therm | SC12 Distributed Generation Non-Residential Per Therm | SC13 Distributed Generation Residential Per Therm |
|--|---|--|--|
| As determined on: March 30, 2015 | | | |
| Supplier Rates in effect on: April 1, 2015 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.165326 | \$0.165326 | \$0.165326 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.054326 | \$0.018344 | \$0.068437 |
| Total Weighted Average Cost of Gas: | \$0.219653 | \$0.183670 | \$0.233764 |
| Factor of Adjustment (LAUF): | 1.018400 | 1.018400 | 1.018400 |
| Resulting Monthly Cost Adjustment: | \$0.223690 | \$0.187050 | \$0.238060 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2014, Refund Effective 1/1/2015-12/31/2015 | (\$0.00118) | (\$0.00118) | (\$0.00118) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.07638</u> | <u>\$0.07638</u> | <u>\$0.07638</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.298890 | \$0.262250 | \$0.313260 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.000673</u> | <u>\$0.000673</u> | <u>\$0.000673</u> |
| Grand Total (MCG & SPA) | \$0.299563 | \$0.262923 | \$0.313933 |

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