PSC NO: 3-GAS ST. LAWRENCE GAS COMPANY, INC. Initial Effective Date: 05/01/2015 Statement Type TR Statement No.: 133

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MAY 2015 TRANSPORTATION RATE STATEMENT

S.C. No 1

Customer Charge:	\$15.00
Customer Charge - Low Income Program:	\$10.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.479000
Over 40 therms, per therm	0.215500
Interconnection GAC per therm	0.011122
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.066669
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS	Statement Type TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 133
Initial Effective Date: 05/01/2015	Pg. 2 of 5
MAY 2015 TRANSPORTATION RATE STATEMENT	
S.C. No 2	
Customer Charge:	\$25.00
Contract Administration Charge:	\$125.00
Distribution Delivery	0.000000
First 4 therms, per therm Next 66 therms, per therm	0.455000
Next 4,930 therms, per therm	0.195100
Next 45,000 therms, per therm	0.068500
Over 50,000 therms, per therm	0.046000
Interconnection GAC per therm	0.011122
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.066669
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS ST. LAWRENCE GAS COMPANY, INC. Initial Effective Date: 05/01/2015	Statement Type TR Statement No.: 133			
Initial Effective Date: 05/01/2015	Pg. 3 of 5			
MAY 2015 TRANSPORTATION RATE STATEMENT S.C. No 3				
Contract Administration Charge:	\$125.00			
Distribution Delivery Customer Charge	\$310.00			
Demand Charge per MCF/D of Contract Volume	\$4.200			
Commodity Charge for all Therms through the meter				
First 10 Therms	\$0.0000000			
First 12 days of contract demand	\$0.0059000			
Excess volumes	\$0.0044000			
Interconnection GAC	\$0.0379210			
Gas Transportation:	(1)			
Load Balancing Demand Cost				
Load Balancing Demand Charge per MCF	\$3.9165000			
Load Balancing Commodity Charge for all Therms through the meter				
Load Balancing GAC per therm	\$0.0077590			
Imbalance Charge:				
Per therm of Daily Tolerance	\$0.0932000			
Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March	\$0.1127100			
April to November	\$0.0932000			

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

0.315873

PSC NO: 3-GAS	Statement Type: TR		
ST. LAWRENCE GAS COMPANY, INC.	State	ement No.:	133
Initial Effective Date: 05/01/2015			
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MAY 2015 TRANSPORTATION RATE STATEMENT			
S.C. No 4			
SC# 4 Rate for Transportation Service, per therm			
The Greater of		0.071990	
	or		
		0.010000	
Contract Administration Charge:		\$125.00	
The appropriate revenue tax will be added to all rates.			
For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed			
to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission			
system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.			

Issued by: Kathy Given O'Shaughnessy, Treasurer, 33 Stearns St., Massena, NY 13662

Gas Transportation GAC

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ST. LAWRENCE GAS COMPANY, INC.	Statement No .:	133
Initial Effective Date: 05/01/2015		
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MAY 2015 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm		
The Greater of		0.061990
	or	
		0.010000
Contract Administration Charge:		\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.315873