

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 05/01/15  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 143  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<b>SC1</b>	<b>SC2</b>	<b>SC2</b>
	<b><u>Per Therm</u></b>	<b><u>Residential &amp; Commercial Per Therm</u></b>	<b><u>Industrial Per Therm</u></b>
As determined on: April 29, 2015			
Supplier Rates in effect on: May 1, 2015			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.159926	\$0.159926	\$0.159926
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.074487	\$0.073012	\$0.073012
Total Weighted Average Cost of Gas:	\$0.234412	\$0.232937	\$0.232937
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.238730	\$0.237220	\$0.237220
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2014, Refund Effective 1/1/2015-12/31/2015	(\$0.00118)	(\$0.00118)	(\$0.00118)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.237550</b>	<b>\$0.236040</b>	<b>\$0.236040</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000673</u>	<u>\$0.000673</u>	<u>\$0.000673</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.238223</b>	<b>\$0.236713</b>	<b>\$0.236713</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: April 29, 2015			
Supplier Rates in effect on: May 1, 2015			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.159926	\$0.159926	\$0.159926
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.056787	\$0.019175	\$0.071537
Total Weighted Average Cost of Gas:	\$0.216712	\$0.179100	\$0.231462
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.220700	\$0.182400	\$0.235720
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2014, Refund Effective 1/1/2015-12/31/2015	(\$0.00118)	(\$0.00118)	(\$0.00118)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.219520</b>	<b>\$0.181220</b>	<b>\$0.234540</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000673</u>	<u>\$0.000673</u>	<u>\$0.000673</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.220193</b>	<b>\$0.181893</b>	<b>\$0.235213</b>

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