

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 06/01/15
 STAMPS:

STATEMENT TYPE: MCG
 STATEMENT NO: 144
 PAGE 1 OF 2

MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 1 & 2

| | SC1 | SC2 | SC2 |
|--|-------------------------|--|--|
| | <u>Per Therm</u> | Residential & <u>Commercial</u> <u>Per Therm</u> | Industrial <u>Per Therm</u> |
| As determined on: May 28, 2015 | | | |
| Supplier Rates in effect on: June 1, 2015 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.171661 | \$0.171661 | \$0.171661 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.074573 | \$0.073097 | \$0.073097 |
| Total Weighted Average Cost of Gas: | \$0.246235 | \$0.244758 | \$0.244758 |
| Factor of Adjustment (LAUF): | 1.018400 | 1.018400 | 1.018400 |
| Resulting Monthly Cost Adjustment: | \$0.250770 | \$0.249260 | \$0.249260 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2014, Refund Effective 1/1/2015-12/31/2015 | (\$0.00118) | (\$0.00118) | (\$0.00118) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.000000</u> | <u>\$0.000000</u> | <u>\$0.000000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.249590 | \$0.248080 | \$0.248080 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.000673</u> | <u>\$0.000673</u> | <u>\$0.000673</u> |
| Grand Total (MCG & SPA) | \$0.250263 | \$0.248753 | \$0.248753 |

Issued by: Kenneth D. Daly, President, Syracuse, New York

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 06/01/15
 STAMPS:

STATEMENT TYPE: MCG
 STATEMENT NO: 144
 PAGE 2 OF 2

MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 3, 12 & 13

| | SC3 Large Comm. & Industrial Per Therm | SC12 Distributed Generation Non-Residential Per Therm | SC13 Distributed Generation Residential Per Therm |
|--|---|--|--|
| As determined on: May 28, 2015 | | | |
| Supplier Rates in effect on: June 1, 2015 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.171661 | \$0.171661 | \$0.171661 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.056853 | \$0.019197 | \$0.071620 |
| Total Weighted Average Cost of Gas: | \$0.228514 | \$0.190858 | \$0.243281 |
| Factor of Adjustment (LAUF): | 1.018400 | 1.018400 | 1.018400 |
| Resulting Monthly Cost Adjustment: | \$0.232720 | \$0.194370 | \$0.247760 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2014, Refund Effective 1/1/2015-12/31/2015 | (\$0.00118) | (\$0.00118) | (\$0.00118) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.231540 | \$0.193190 | \$0.246580 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.000673</u> | <u>\$0.000673</u> | <u>\$0.000673</u> |
| Grand Total (MCG & SPA) | \$0.232213 | \$0.193863 | \$0.247253 |

Issued by: Kenneth D. Daly, President, Syracuse, New York