Received: 12/29/2014 State

Status: CANCELLED Effective Date: 01/01/2015

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 1/1/2015

STATEMENT TYPE: GTR STATEMENT NO: 205

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2015 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1) Summary	or Maximum and Minimum Milowable Friess		Transportation Se	rvice Classifica	tion No. 13M	
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Ch	narge	\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Charg	ge	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate pe	er Mcf	\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.02814	\$0.02814	\$0.02814	\$0.01064	\$0.02814
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
Plus:	Storage Carrying Cost reconciliation TME 12/13 Amount applicable during the period January 1, 2015 through December 31, 2015 for R&D Funding Mechanism	\$0.00920	\$0.00920	\$0.00920	\$0.00920	\$0.00920
	pursuant to Commission Order in Case 04-G-1047	\$0.00640	\$0.00640	\$0.00640	\$0.00640	\$0.00640
	Amount applicable during the period July 1, 2014 through June 30, 2015 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period April 1, 2014 through March 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.01150	\$0.01150	\$0.01150	\$0.01150	\$0.01150
	Amount applicable during the period January 1, 2015 through December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(\$0.00730)	(\$0.00730)	(\$0.00730)	(\$0.00730)	(\$0.00730)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.	\$0.00750	\$0.00750	\$0.00750	\$0.00750	\$0.00750
	Amount applicable during the period January 1, 2015 through January 31, 2015 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period January 1, 2015 through January 31, 2015 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017.	\$0.00999	\$0.01006	\$0.00184	\$0.02852	\$0.00559
	Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.21273	\$0.21273	\$0.21273	\$0.06082	\$0.21273
	Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015.	(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)
Total Base Rate, per Mcf		\$1.69261	\$1.35670	\$1.04106	\$0.42030	\$0.80076
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000
Minimum Anowabie Kate		ψ0.10000	ψ0.10000	ψ0.10000	ψ0.10000	ψ0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2015

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: December 29, 2014

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Received: 12/29/2014 State

Status: CANCELLED Effective Date: 01/01/2015

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2015 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	I) Summary	of Maximum and Minimum Allowable Prices					
Minimum Charge S122,45 S715,88 S1,729,43 S3,827,22 S3,827,22 S1,000 S1,000 S1,000 S1,000 S1,000 S1,000 S0,0000			Transportation Service Classification No. 13D				
Saling Charge Salidor Charge Salidor S		•					
Reserve Capacity Cost Charge in Case 07-G-0141 S0.00270 S0.00270 S0.00270 S0.00270 S0.00270 S0.00000 S0.0	Billing Charge						\$3,827.28
Plus: Reserve Capacity Cost Charge in Case 07-G-0141 S0.00270 S0.00270 S0.00270 S0.00264 S0.0000 Plus: SIT Credit S0.00000 S0.00004 S0.00640 S0							\$1.07
Phis: Amount applicable during the period January 1, 2015 through June 30, 2015 for Take December 31, 2015 for R&D Funding Mechanism pursuant to Commission Order in Case 04-07-1047 S0.00640 S0.0064	Base Rate p	per Mcf	\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Phis:	Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00270	\$0.00270	\$0.00270	\$0.00264	\$0.00270
December 31, 2015 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00640 \$0.0	Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
pursuant to Commission Order in Case 04-G-1047	Plus:						
June 30, 2015 for Take or Pay Reconcilation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00150 \$0.01150 \$0.00150 \$0.00150 \$0.000750 \$0.000750 \$0.000750 \$0.000750 \$0.000750 \$0.000750 \$0.000750 \$0.000750 \$0.000750 \$0.000750 \$0.0000		pursuant to Commission Order in Case 04-G-1047	\$0.00640	\$0.00640	\$0.00640	\$0.00640	\$0.00640
General Information Leaf No. 144 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00150 \$0.01750 \$0.00730 \$0.01150 \$0.01150 \$0.01150 \$0.00150 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.00000 \$0.0							
Amount applicable during the period April 1, 2014 through March 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period January 1, 2015 through December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (\$0.00730) (
March 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period January 1, 2015 through December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (80,00730) (\$0,00730)		General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. \$0.01150 \$0.00150 \$0.00150 \$0.00150 \$0.00730 \$							
of P.S.C. No. 8 - Gas. Amount applicable during the period January 1, 2015 through December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (\$0.00730) (\$0.		March 31, 2015 for Boiler Fuel Sales and Transportation					
Amount applicable during the period January 1, 2015 through December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (\$0.00730) (\$0.00730) (\$0.00730) (\$0.00730) (\$0.00730) (\$0.00730) Amount applicable during the period January 1, 2015 through January 31, 2015 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.00000 \$0.0							
December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (\$0.00730) (\$0.00730 (\$0.00730) (\$0.00730 (\$0.00730) (\$0.00730 (\$0.00730) (\$0.00730 (\$0.00730 (\$0.00730 (\$0.00		of P.S.C. No. 8 - Gas.	\$0.01150	\$0.01150	\$0.01150	\$0.01150	\$0.01150
Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (\$0.00730) (\$0		Amount applicable during the period January 1, 2015 through					
of P.S.C. No. 8 - Gas. (\$0.00730) (\$0.00730] (\$0.00730) (\$0.00730) (\$0.00730) (\$0.00730) (\$0.00730) (\$0.00730] (\$0.00730) (\$0.00730] (\$0.00730) (\$0.00730]		December 31, 2015 for Boiler Fuel Sales and Transportation					
Amount applicable during the period January 1, 2015 through January 31, 2015 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period January 1, 2015 through January 31, 2015 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017. Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. Total Base Rate, per Mcf Su. 2015 Su. 2000		Service Benefits on General Information Leaf Nos. 83 and 84					
January 31, 2015 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.000000		of P.S.C. No. 8 - Gas.	(\$0.00730)	(\$0.00730)	(\$0.00730)	(\$0.00730)	(\$0.00730)
General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.000000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.0		Amount applicable during the period January 1, 2015 through					
Amount applicable during the period January 1, 2015 through January 31, 2015 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas **Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017. **Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. **Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. **Total Base Rate, per Mcf** **Su.00000** **Su.00000** \$0.000000** \$0.000000** \$0.000		January 31, 2015 for Inter .Transition Cost Surcharge pursuant to					
January 31, 2015 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.0000		General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000 \$0.0000000 \$0.0000000000		Amount applicable during the period January 1, 2015 through					
Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017. Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. Total Base Rate, per Mcf Sound S		January 31, 2015 for Upstream Transition Cost Surcharge pursuant to					
to General Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017. \$0.00999 \$0.01006 \$0.00184 \$0.02852 \$0.0055 \$0.		General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
through June 30, 2017. \$0.00999 \$0.01006 \$0.00184 \$0.02852 \$0.0055. Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.21273 \$0.21273 \$0.21273 \$0.06082 \$0.21274 Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. \$0.01720		Amount applicable to Temporary State Assessment pursuant					
Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. Total Base Rate, per Mcf Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf (\$0.01720) (\$0.01720) (\$0.01720) (\$0.01720) (\$0.01720) (\$0.01720)		to General Information Leaf No. 148.11, applicable July 1, 2014					
to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. (\$0.01720) (\$0.01720) (\$0.01720) (\$0.01720) (\$0.01720) (\$0.01720) Total Base Rate, per Mcf \$1.48361 \$1.14770 \$0.83206 \$0.37505 \$0.5917		through June 30, 2017.	\$0.00999	\$0.01006	\$0.00184	\$0.02852	\$0.00559
and "CIPs" Statement. \$0.21273 \$0.21273 \$0.21273 \$0.06082 \$0.21274 Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. \$(\$0.01720)\$ \$(\$		Amount applicable to Conservation Incentive Programs pursuant					
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. (\$0.01720) (\$0.01720) (\$0.01720) (\$0.01720) (\$0.01720) Total Base Rate, per Mcf \$1.48361 \$1.14770 \$0.83206 \$0.37505 \$0.59170							
Mechanism (SPAM) pursuant to General Information Leaf (\$0.01720)		and "CIPs" Statement.	\$0.21273	\$0.21273	\$0.21273	\$0.06082	\$0.21273
No. 147, applicable January 1, 2015 through December 31, 2015. (\$0.01720) (\$0.01720) (\$0.01720) (\$0.01720) (\$0.01720) Total Base Rate, per Mcf \$1.48361 \$1.14770 \$0.83206 \$0.37505 \$0.5917		Amount applicable to System Performance Adjustment					
Total Base Rate, per Mcf \$1.48361 \$1.14770 \$0.83206 \$0.37505 \$0.5917		· /1					
		No. 147, applicable January 1, 2015 through December 31, 2015.	(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)
	Total Base Rate, per Mcf		\$1.48361	\$1.14770	\$0.83206	\$0.37505	\$0.59176
Minimum Allowable Rate \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.10000	Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective January 1, 2015

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month.

Rate The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: December 29, 2014

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Received: 12/29/2014 Status: CANCELLED Effective Date: 01/01/2015

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2015

Applicable to Billings Under Tariff Class -- SC-1

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

Minimum C Billing Char SIT Bill Cre	ge dit	SC 1 Delivery Service \$15.54 \$1.07 \$0.00
Base Rate p	er Mct Next 4.6 Mcf Over 5.0 Mcf	\$3.72554 \$1.00813
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.02814
	Amount applicable during the period January 1, 2015 through December 31, 2015 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00640
	Amount applicable during the period July 1, 2014 through June 30, 2015 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period April 1, 2014 through March 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.01150
	Amount applicable during the period January 1, 2015 through December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(\$0.00730)
	Amount applicable during the period January 1, 2015 through January 31, 2015 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas.	\$0.00000
	Amount applicable during the period January 1, 2015 through January 31, 2015 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas.	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.22715
	Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15	(\$0.00753) \$0.00920
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 07-G-0141)	\$0.01870
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.04510)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00940
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017	\$0.13146
	Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2015 through December 31, 2015.	(\$0.01720)
	Amount applicable to the Transco Rate Case refund pursuant to the Commission Order in Case 13-G-0136 issued May 8, 2014, applicable June 1, 2014 through May 31, 2015.	(\$0.00530)
	arges and Credits Ilowable Rate	\$0.35952 \$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2015

 $\underline{\text{TC-1.0 through TC-4.1-Default Rate Qualifications}} \ \ \text{Transportation service customers requesting S.C. 13M transportation service for the month.}$

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: December 29, 2014

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Received: 12/29/2014

Status: CANCELLED Effective Date: 01/01/2015

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2015

Applicable to Billings Under Tariff Class -- SC-3

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices Minimum Charge Billing Charge SIT Bill Credit		SC 3 Delivery Service \$17.86 \$1.07 \$0.00
Base Rate per Mcf Next 49 Mcf Next 950 Mcf		\$2.51345 \$1.94282
Over 1000 Mcf		\$1.56935
Plus: Reserve Capacity Cost Adjustme	ent in Case 07-G-0141	\$0.02814
Amount applicable during the pe December 31, 2015 for R&D Fu pursuant to Commission Order in	nding Mechanism	\$0.00640
Amount applicable during the pe June 30, 2015 for Take or Pay R		
General Information Leaf No. 14	14 of P.S.C. No. 8 - Gas	\$0.00000
for Boiler Fuel Sales and Transp	riod April 1, 2014 through March 31, 2015 ortation Service Benefits on General Information	
Leaf Nos. 83 and 84 of P.S.C. N	o. 8 - Gas.	\$0.01150
	riod January 1, 2015 through December 31, 2015 ortation Service Benefits on General Information io. 8 - Gas.	(\$0.00730)
Amount applicable during the pe January 31, 2015 for Inter. Tran-	riod January 1, 2015 through sition Cost Surcharge pursuant to	
General Leaf No. 148.2 of P.S.C	C. No. 8 - Gas	\$0.00000
Amount applicable during the pe January 31, 2015 for Upstream 7 General Leaf No. 148.1 of P.S.C	Fransition Cost Surcharge pursuant to	\$0.00000
	ion Incentive Program Cost Recovery Information Leaf No. 148.9 of P.S.C. nt.	\$0.22715
Amount applicable to Storage In General Information Leaf No. 14 Reconciliation for TME 12/13		(\$0.00753) \$0.00920
Amount applicable to Lost Reve Charge and the Billing Charge	nue associated with the Merchant Function	\$0.00000
Amount applicable to Revenue I Information Leaf No. 148.8 (Decoupling Mechanism pursuant to General Case 07-G-0141)	\$0.01870
Amount applicable to Revenue I Information Leaf No. 148.8 (Decoupling Mechanism pursuant to General Case 13-G-0136)	(\$0.04510)
Amount applicable to annual rec to General Information Leaf I	onciliation of Purchase of Receivables pursuant No. 267.1	\$0.00750
	y State Assessment pursuant to General plicable July 1, 2014 through June 30, 2017	\$0.05817
	rsuant to General Information Leaf , 2015 through December 31, 2015.	(\$0.01720)
	nsco Rate Case refund pursuant to the Commission Order by 8, 2014, applicable June 1, 2014 through May 31, 2015.	(\$0.00530)
Total Surcharges and Credits		\$0.28433
Minimum Allowable Rate		\$0.10000

II) Statement of Billing Rates in Effect
Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2015

 $\underline{\text{TC-1.0 through TC-4.1 - Default Rate Qualifications}} \quad \text{Transportation service customers requesting S.C. 13M transportation service for the month.}$

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate

Date: December 29, 2014

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)