Received: 12/29/2014

Status: CANCELLED Effective Date: 01/01/2015

P.S.C. NO. 3 - ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/01/2015

STATEMENT TYPE: ECA STATEMENT NO: 34

Page 1 of 2

### STATEMENT OF ENERGY COST ADJUSTMENT

Applicable to Billings under all Service Classifications of the Schedule for Electric Service of

### ORANGE AND ROCKLAND UTILITIES, INC.

SC Number	Base ECA		Variable ECA	Temporary Surcharge	Total ECA*	
	(\$ / kWh)	(\$ / kW)**	<u>(\$ / kWh)</u>	<u>(\$ / kWh)</u>	<u>(\$ / kWh)</u>	(\$ / kW)**
1	0.00002		(0.00223)	0.00075	(0.00146)	
2 - Secondary	0.00002		(0.00223)	0.00056	(0.00165)	
2 - Primary	0.00002		(0.00223)	0.00039	(0.00182)	
3	0.00002		(0.00223)	0.00030	(0.00191)	
4/6	0.00002		(0.00223)	0.00203	(0.00018)	
5	0.00002		(0.00223)	0.00070	(0.00151)	
9	0.00002		(0.00223)	0.00021	(0.00200)	
16 - Dusk to Dawn	0.00002		(0.00223)	0.00275	0.00054	
16 - Energy Only	0.00002		(0.00223)	0.00064	(0.00157)	
19	0.00002		(0.00223)	0.00063	(0.00158)	
20	0.00002		(0.00223)	0.00037	(0.00184)	
21	0.00002		(0.00223)	0.00025	(0.00196)	
22	0.00002		(0.00223)	0.00018	(0.00203)	
25**		0.0008	(0.00223)	0.00018	(0.00205)	0.0008

<sup>\*</sup> Total ECA includes Base ECA, Variable ECA, and Temporary Surcharge.

Details of calculation of Base ECA and Variable ECA can be found on Page 2 of 2 of this statement.

Issued By: Timothy Cawley, President, Pearl River, New York

<sup>\*\*</sup> Total ECA for SC 25 Customers includes both the \$/kWh and \$/kW components listed above.

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(\$0.00223)

STATEMENT TYPE: ECA

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## STATEMENT OF ENERGY COST ADJUSTMENT

Applicable to Billings Under all Service Classifications of the Schedule for Electric Service of

# ORANGE AND ROCKLAND UTILITIES, INC.

## Base ECA (Applicable to All Service Classifications except Service Classification No. 25)

Base ECA Costs	\$85,526				
Forecast Annual Billed Sales (kWh)	3,845,285,000				
Base ECA (per kWh)	\$0.00002				
Base ECA (Applicable to Service Classification No. 25)					
Base ECA Costs to be Recovered	\$236				
Forecast Annual Contract Demand kW	300,000.0				
Base ECA (per kW of Contract Demand)	\$0.0008				
Variable ECA (Applicable to All Service Classifications)					
Transmission Congestion Contracts (Credits)/Charges	(\$781,007)				
Forecast Monthly Billed Sales (kWh)	350,391,000				

Total Variable Energy Cost Adjustment Rate (per kWh)

Issued By: Timothy Cawley, President, Pearl River, New York

<sup>\*</sup> Applicable to all Service Classifications except Service Classification No. 25