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PSC NO: 12 GAS THE BROOKLYN UNION GAS COMPANY INITIAL EFFECTIVE DATE: 12/01/14 STATEMENT TYPE: SCA STATEMENT NO: 65 PAGE 1 Of 2

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 19 For the Period November 01, 2014 - November 30, 2014

Swing Service Demand Charge

Monthly Balanced Non Core Transportation Applicable to Sellers Serving Monthly Balanced SC 18 Customers (Excludes power generation)

Load Factor	\$ / dth
0-50%	\$0.36
51-100%	\$0.11

Daily Balancing Service Demand Charge

Daily Balanced Non Core Transportation Applicable to Sellers Serving Daily Balanced SC 18 Customers with Load Factors of 0% - 100% (Excludes power generation) \$ / dth \$0.02

\$ / dth

(\$0.13)

Daily Cash Out Prices

Unitized Fixed Cost Credits

A) Core Monthly Balancing Program

Applicable to Sellers serving Monthly Balanced SC 17 Customers

Applicable to Sellers Serving SC 17 Customers (After 1.53% Losses)

The simple average of the following interstate pipeline gas prices for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey:

Transco - Transco Zone 6 NY mid-point price Texas Eastern - Texas Eastern M3 mid-point price Iroquois - Iroquois Zone 2 mid-point price

B) Non-Core Monthly Balancing Program

Applicable to Sellers serving Monthly Balanced SC 18 Customers

The Transco Zone 6 NY mid-point price for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey.

C) Daily Balancing Program

Applicable to Sellers serving Daily Balanced SC 18 Customers

A weighted average price determined for each Seller proportionate to the amount of gas that the Seller delivers on each interstate pipeline to the Company's city gate.

The interstate pipeline gas prices used to compute the Daily Cash Out Price are obtained from Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow as follows:

Transco - Transco Zone 6 NY mid-point price Texas Eastern - Texas Eastern M3 mid-point price Iroquois - Iroquois Zone 2 mid-point price Tennessee - Texas Eastern M3 mid-point price

Issued by: Kenneth D. Daly, President, Brooklyn, NY

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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS

Applicable to Customers Under Service Classification No. 19 For the Period November 01, 2014 - November 30, 2014

Daily Cash Out Penalties:	<u>\$ / dth</u>
Applicable to Sellers participating in either the Company's Core or Non-Core Monthly Balancing Program	
City Gate Balancing Penalty Charge	\$10.00
Operational Flow Order ("OFO") Penalty Charge	\$25.00

Monthly Cash Out Prices

A) Core Monthly Balancing program

Applicable to Sellers serving Monthly Balanced SC 17 Customers

The simple average of the Daily Cash Out Prices in effect during the month.

B) Non-Core Monthly Balancing Program

Applicable to Sellers serving Monthly Balanced SC 18 Customers

The Transco Zone 6 Index published at the start of each month in Platt's Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast.

C) Daily Balancing Program

Applicable to Sellers serving Daily Balanced SC 18 Customers

Determined for each Seller based on the simple average of the Daily Cash Out Prices in effect during the month.

Mandatory Capacity Program:	<u>\$ / dth</u>
Applicable to Sellers participating in either the Company's Mandatory Capacity Program	
Tier 1 - Pipeline Capacity Release Weighted Average Cost of Capacity ("WACOC")	\$0.8004
Tier 2 - Retail Access Storage	
Demand Price	\$0.3191
Commodity Price	\$3.2460
Tier 3 - Peaking Service Commodity Price	N/A
Merchant Function Charges:	<u>\$ / dth</u>
Applicable to Sellers Participating in the Purchase of Receivables ("POR") Program	
Commodity Related Credit and Collection Expenses	\$0.0956
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge (March 1, 2014 Through December 31, 2014)	\$0.0202
Lost and Unaccounted for Gas ("LAUF")	1.53%

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