

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: December 1, 2014
 Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC
 Statement No. 88
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New York State Electric & Gas Corporation
 Gas Supply Area 1 & 3
 Combined, Elmira, Goshen, Champlain, Lockport Rate Areas
 Statement of Incremental Gas Supply Charge
 Effective: December 1, 2014, and for each month thereafter, until changed

Applicable to Service Classification No. 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on November 25, 2014, by applying rates and charges of the Company's natural gas suppliers in effect on December 1, 2014, to quantities forecasted for the 12 months ended December 31, 2014
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.115338
Load Factor Adjustment (LFA)	0.9809
Adjusted Firm Average Demand COG	\$0.113135
Firm Average Commodity COG	\$0.375228
Firm Average COG w/ LFA	\$0.488363
Incremental Gas Supply COG	\$0.610454
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.611559
Supplier Refund Adjustment	(\$0.000855)
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.000398)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.610305</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.009789

Dated: November 25, 2014

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

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New York State Electric & Gas Corporation
 Gas Supply Area 2
 Binghamton, Owego Rate Areas
 Statement of Incremental Gas Supply Charge
 Effective: December 1, 2014, and for each month thereafter, until changed

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 25, 2014, using supplier rates forecasted to be in effect on December 1, 2014
 Company's natural gas suppliers in effect on December 1, 2014, to quantities forecasted
 for the 12 months ended December 31, 2014
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.115338	\$0.115338
Load Factor Adjustment (LFA)	0.9809	0.7849
Adjusted Firm Average Demand COG	\$0.113135	\$0.090529
Firm Average Commodity COG	\$0.375228	\$0.375228
Firm Average COG w/ LFA	\$0.488363	\$0.465757
Incremental Gas Supply COG	\$0.610454	\$0.582196
Factor of Adjustment (FA)	1.00181	1.00181
Total Average Incremental COG	\$0.611559	\$0.583250
Supplier Refund Adjustment	(\$0.000855)	(\$0.000855)
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	\$0.013673	\$0.013673
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.624376	\$0.596068
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.009815	\$0.009815

Dated: November 25, 2014

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