PSC NO. 87 Gas NEW YORK STATE ELECTRIC & GAS CORPORATION Initial Effective Date: December 1, 2014 Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010 Statement Type: GSC Statement No. 149 page 1 of 2

New York State Electric & Gas Corporation Gas Supply Area 1 & 3 Combined, Elmira, Goshen, Champlain, Lockport Rate Areas Statement of Gas Supply Charge Effective: December 1, 2014, and for each month thereafter, until changed

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

The average cost of gas per therm calculated on November 25, 2014, by applying rates and charges of the Company's natural gas suppliers in effect on December 1, 2014, to quantites forecasted for the 12 months ended December 31, 2014

(per Therm)

Description	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.115338	\$0.115338	\$0.115338
Load Factor Adjustment (LFA)	1.0064	0.9809	0.7325
Adjusted Firm Average Demand COG	\$0.116076	\$0.113135	\$0.084485
Firm Average Commodity COG	\$0.375228	\$0.375228	\$0.375228
Firm Average COG w/ LFA	\$0.491304	\$0.488363	\$0.459713
Factor of Adjustment (FA)	1.00181	1.00181	1.00181
Total Average COG	\$0.492193	\$0.489247	\$0.460545
Supplier Refund Adjustment	(\$0.000855)	(\$0.000855)	(\$0.000855)
Interim Reconciliation Adjustment	\$0.000000	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.000398)	(\$0.000398)	(\$0.000398)
Other Adjustments	\$0.000000	\$0.000000	\$0.000000
GSC without Merchant Function Charge	\$0.490940	\$0.487994	\$0.459292

Description	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.017211	\$0.009789	\$0.009789

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: November 25, 2014

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

PSC NO. 87 Gas NEW YORK STATE ELECTRIC & GAS CORPORATION Initial Effective Date: December 1, 2014 Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010 Statement Type: GSC Statement No. 149 page 2 of 2

New York State Electric & Gas Corporation Gas Supply Area 2 Binghamton, Owego Rate Areas Statement of Gas Supply Charge Effective: December 1, 2014, and for each month thereafter, until changed

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

The average cost of gas per therm calculated on November 25, 2014, by applying rates and charges of the Company's natural gas suppliers in effect on December 1, 2014, to quantites forecasted

for the 12 months ended December 31, 2014

(per Therm)

Description	SC No. 1	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.115338	\$0.115338	\$0.115338	\$0.115338
Load Factor Adjustment (LFA)	1.0064	0.9809	0.7325	0.7849
Adjusted Firm Average Demand COG	\$0.116076	\$0.113135	\$0.084485	\$0.090529
Firm Average Commodity COG	\$0.375228	\$0.375228	\$0.375228	\$0.375228
Firm Average COG w/ LFA	\$0.491304	\$0.488363	\$0.459713	\$0.465757
Factor of Adjustment (FA)	1.00181	1.00181	1.00181	1.00181
Total Average COG	\$0.492193	\$0.489247	\$0.460545	\$0.466600
Supplier Refund Adjustment	(\$0.000855)	(\$0.000855)	(\$0.000855)	(\$0.000855)
Interim Reconciliation Adjustment	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Annual Reconciliation Adjustment				
A much reconciliation rajuotinent	\$0.013673	\$0.013673	\$0.013673	\$0.013673
Other Adjustments	\$0.013673 \$0.000000	\$0.013673 \$0.000000	\$0.013673 \$0.000000	\$0.013673 \$0.000000
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Description	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.017450	\$0.009815	\$0.009815	\$0.009815

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: November 25, 2014

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