PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 12/1/2014	STATEMENT TYPE: DAC STATEMENT NO: 153
Page 1 of 4	
STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55) Effective With Usage On and After December 1, 2014 Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS	
APPLICABLE SERVICE TERRITORY	¢ per Ccf All Territory
TAKE OR PAY RECOVERY	All Terniory
Amount applicable during the period July 1, 2014 through	
June 30, 2015 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	0.0000
R & D FUNDING MECHANISM Amount applicable during the period January 1, 2014 through December 31, 2014 for R & D Funding Mechanism pursuant to Commission Order in	
Case 04-G-1047.	0.0750
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No.	
148.2 applicable during the period December 1, 2014 through December 31, 2014.	0.0000
Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period December 1, 2014 through December 31, 2014.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.2820
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function	0.0000
Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement.	2.2683
	2.2000
STORAGE INVENTORY CARRYING COST Amount applicable to Storage Inventory Carrying Costs pursuant to	
General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME $12/31/13$ applicable during the period	0.0020
March 1, 2014 through February 28, 2015	0.0920
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8.	0.1870
PURCHASE OF RECEIVABLES	
PURCHASE OF RECEIVABLES Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
to General Information Leaf No. 267.1.	0.0940
Date: November 26, 2014 Issued by A.M. Calling, President, 6363 Main Street, Williamsville, NY, 1/	1221
Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14</u> (Name of Officer Title Address)	+221

(Name of Officer, Title, Address)

Page 2 of 4

STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55) Effective With Usage On and After December 1, 2014 Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

	¢ per Ccf
APPLICABLE SERVICE TERRITORY	All Territory
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General	
Information Leaf Nos. 83 & 84. Appicable during the period April 1, 2014 to March 31, 2015.	0.1150
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)	
Per General Leaf No 148.11, applicable July 1, 2014 through June 30, 2017.	1.3146
	1.5140
TGP RATE CASE REFUND	
Amount applicable to the TGP Rate Case refund pursuant to the Commission Order	
in Case 04-G-1047 issued April 20, 2012, applicable September 1, 2013 through August 31, 2014.	0.0000
TGP/PCB CLEAN-UP REFUND	
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General	
Information Leaf No. 148.12 applicable July1, 2013 through June 30, 2014	0.0000
TRANSCO RATE CASE REFUND	
Amount applicable to the Transco Rate Case refund pursuant to the Commission Order	
in Case 13-G-0136 issued May 8, 2014, applicable June 1, 2014 through May 31, 2015.	(0.0530)
in Case 15-O-0150 issued way 6, 2014, applicable June 1, 2014 through way 51, 2015.	(0.0550)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after December 1, 2014	
and thereafter until changed, the delivery cost adjustment will be.	4.2996
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	1.3146
	• • • • •
DELIVERY COST ADJUSTMENT STATED ON BILL	2.9850

Date: November 26, 2014

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY</u> 14221 (Name of Officer, Title, Address) Page 3 of 4

STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55) Effective With Usage On and After December 1, 2014 Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

¢ per Ccf APPLICABLE SERVICE TERRITORY All Territory TAKE OR PAY RECOVERY Amount applicable during the period July 1, 2014 through June 30, 2015 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas. 0.0000 **R & D FUNDING MECHANISM** Amount applicable during the period January 1, 2014 through December 31, 2014 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047. 0.0750 TRANSITION COST SURCHARGE Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 0.0000 148.2 applicable during the period December 1, 2014 through December 31, 2014. Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period December 1, 2014 through December 31, 2014. 0.0000 RESERVE CAPACITY COST ADJUSTMENT Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement. 0.2820 LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge. 0.0000 CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement. 2.2683 STORAGE INVENTORY CARRYING COST Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8. (0.0753)Reconciliation for TME 12/31/13 applicable during the period March 1, 2014 through February 28, 2015 0.0920 **REVENUE DECOUPLING MECHANISM** Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8. 0.1870 PURCHASE OF RECEIVABLES Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 0.0750 Date: November 26, 2014

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221

(Name of Officer, Title, Address)

Page 4 of 4

STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55) Effective With Usage On and After December 1, 2014 Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

APPLICABLE SERVICE TERRITORY	¢ per Ccf All Territory
90/10 SYMMETRICAL SHARING MECHANISM	5
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General	
Information Leaf Nos. 83 & 84. Appicable during the period April 1, 2014 to March 31, 2015.	0.1150
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)	
Per General Leaf No 148.11, applicable July 1, 2014 through June 30, 2017.	0.5817
TGP RATE CASE REFUND	
Amount applicable to the TGP Rate Case refund pursuant to the Commission Order	
in Case 04-G-1047 issued April 20, 2012, applicable September 1, 2013 through August 31, 2014.	0.0000
TGP/PCB CLEAN-UP REFUND	
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General	
Information Leaf No. 148.12 applicable July1, 2013 through June 30, 2014	0.0000
TRANSCO RATE CASE REFUND	
Amount applicable to the Transco Rate Case refund pursuant to the Commission Order	
in Case 13-G-0136 issued May 8, 2014, applicable June 1, 2014 through May 31, 2015.	(0.0530)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after December 1, 2014	
and thereafter until changed, the delivery cost adjustment will be.	3.5477
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	0.5817
	0.0017
DELIVERY COST ADJUSTMENT STATED ON BILL	2.9660

Date: November 26, 2014

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY</u> 14221 (Name of Officer, Title, Address)