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PSC NO: 9 GAS CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Initial Effective Date: 12/01/14

## STATEMENT OF MONTHLY CASHOUT CREDITS AND CHARGES APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NOS. 9 AND 20 OF THE SCHEDULE FOR GAS SERVICE FOR NOVEMBER 2014 DELIVERIES

Applicable to Interruptible and Off-Peak Firm Transportation -**Daily Balancing Service and Monthly Balancing Service** 

Monthly Cashout Credits per therm applicable to Net Surplus Imbalances of an SC 9 Interruptible Customer or an Off-Peak Firm Customer, for deliveries during the month of November 2014, where the Net Surplus Imbalance is:

| Up to and including 10%                          | \$<br>(0.4074) |
|--|----------------|
| Greater than 10% but less than and including 15% | \$<br>(0.3667) |
| Greater than 15% but less than and including 20% | \$<br>(0.3463) |
| Above 20% (Summer Period)                        | \$<br>(0.2852) |
| Above 20% (Winter Period)                        | \$<br>(0.2444) |

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an SC 9 Interruptible Customer, for deliveries during the month of November 2014, where the Net Deficiency Imbalance is:

| Up to and including 10%                          | \$<br>0.3879 |
|--|--------------|
| Greater than 10% but less than and including 15% | \$<br>0.4267 |
| Greater than 15% but less than and including 20% | \$<br>0.4461 |
| Above 20% (Summer Period)                        | \$<br>0.5043 |
| Above 20% (Winter Period)                        | \$<br>0.5431 |

Monthly Cashout Charges per therm applicable to Net Deficiency Imbalances of an SC 9 Off-Peak Firm Customer, for deliveries during the month of November 2014, where the Net Deficiency Imbalance is:

| Up to and including 10%                          | \$<br>0.3879 |
|--|--------------|
| Greater than 10% but less than and including 15% | \$<br>0.4267 |
| Greater than 15% but less than and including 20% | \$<br>0.4461 |
| Above 20% (Summer Period)                        | \$<br>0.5043 |
| Above 20% (Winter Period)                        | \$<br>0.5431 |

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## STATEMENT OF MONTHLY CASHOUT CREDITS AND CHARGES APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NOS. 9 AND 20 OF THE SCHEDULE FOR GAS SERVICE FOR NOVEMBER 2014 DELIVERIES

## **Applicable to Firm Transportation - Load Following Service**

Monthly Cashout Credit per therm applicable to Net *Surplus* Imbalances of an **SC 9 Firm Customer**, for deliveries during the month of November 2014, where the Net Surplus Imbalance is:

| Up to and Including 2%  Greater than 2%   | \$<br>\$ | (0.2770)<br>(0.3879) |
|---|----------|----------------------|
| Monthly Cashout Charge per therm applicable to Net <i>Deficiency</i> Imbalances of an <b>SC 9 Firm Customer</b> , for deliveries during the month of November 2014, where the Net Deficiency Imbalance is:  |          |                      |
| Up to and Including 2% Greater than 2%  | \$<br>\$ | 0.2770<br>0.3879     |
| Applicable to SC 9 Power Generation Transportation Customers  |          |                      |
| Monthly Cashout Credit per therm applicable to Net <i>Surplus</i> Imbalance of an <b>SC 9 Power Generation Customer</b> , for deliveries during the month of November 2014, for those days in which the Net Surplus Imbalance is 2% or less   | \$       | (0.2680)             |
| Monthly Cashout Charges per therm applicable to Net <i>Deficiency</i> Imbalances of an  | Ť        | ()                   |
| SC 9 Power Generation Customer, for deliveries during the month of November 2014, for those days in which the Net Deficiency Imbalance is 2% or less  | \$       | 0.3880               |
| 4.1 = 1.1 = |          |                      |

( ) Denotes Credit

Issued by: William A. Atzl, Jr., Director, Rate Engineering Department Consolidated Edison Company of New York, Inc., New York, New York