

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 3/1/2015

STATEMENT TYPE: MUTC
STATEMENT NO: 71

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STATEMENT OF STBA MANDATORY UPSTREAM TRANSMISSION CAPACITY - "MUTC"

Effective With Usage During Billing Period Commencing March 1, 2015
Applicable to Billings Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

| | MDQ Dth/day (A) | Annual Demand Cost (B) | Monthly Demand Rate (C) |
|--|-----------------------|---------------------------------|----------------------------------|
| DTI - FT & TETCO 10,000 FT | 9,715 | \$ 1,655,178 | \$ 14.1978 |
| DTI - FT | 15,285 | \$ 768,603 | \$ 4.1904 |
| DTI - GSS & GSS FT | 80,000 | \$ 4,181,088 | \$ 4.3553 |
| Empire - FT & TCPL | 10,141 | \$ 917,347 | \$ 7.5383 |
| Empire - FT & TCPL | 14,970 | \$ 1,353,632 | \$ 7.5352 |
| Empire - FT | 15,001 | \$ 182,712 | \$ 1.0150 |
| NFGSC ESS 1 MSQ not in "Retained" | | \$ 2,609,772 | |
| NFGSC ESS 2 | - | \$ - | |
| TGP 0-4 | 10,833 | \$ 2,334,234 | \$ 17.9562 |
| TGP 0-5 | 12,000 | \$ 2,744,597 | \$ 19.0597 |
| TGP 1-4 | 25,167 | \$ 4,622,232 | \$ 15.3052 |
| TGP 1-5 | 23,000 | \$ 4,763,953 | \$ 17.2607 |
| TGP 4-4 | 10,000 | \$ 650,700 | \$ 5.4225 |
| TGP 5-5 | 15,000 | \$ 1,017,090 | \$ 5.6505 |
| TGP Adjustment "Make-up contract" expires 4/1/2015 | | \$ 79,645 | |
| Transco | 26,332 | \$ 4,571,338 | \$ 14.4670 |
| Transco & Production Area Storage | 11,789 | \$ 2,105,776 | \$ 14.8852 |
| NFGSC FSS 86 Day Withdrawal Storage | 15,285 | \$ 1,056,415 | \$ 5.7595 |
| NFGSC FSS 95 Day Withdrawal Storage | 18,500 | \$ 1,354,666 | \$ 6.1021 |
| NFGSC FSS 60 Day Withdrawal Storage | 2,000 | \$ 114,446 | \$ 4.7686 |
| Total Upstream Capacity | 315,018 | \$ 37,083,425 | |
| Weighted Average Cost of Capacity Total | | | \$ 9.8099 |

Date: February 26, 2015

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)