

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 1/1/2016

ADDENDUM TYPE: GAS
 ADDENDUM NO: 10
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APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 14

	Customer 1	Customer 2	Customer 3
Rates and Charges	\$3,500 per month \$0.60 per dth All rates escalated annually by 10% effective 4/1/14	Year 1-5 \$731,521 per month Year 6-20 \$506,438 per month	First 219,000 dt \$119,374.13 per month Next 85,168 dt \$0.188870 per dt Over 304,168 dt \$0.145300 per dt All rates escalated annually by GDP Price Deflator effective 1/1/14
Town	Rensselaer	Scriba	Scriba
County	Rensselaer	Oswego	Oswego
Maximum Daily Delivery Quantity (dth)	18,000	195,000	14,000
Annual Delivery Quantity (dth)	6,570,000	67,525,000	5,110,000
Delivery Pressure (psig)	350	425	15
Distance of Customer from City Gate (miles)	2	16.4	16.4
Distance to Alternate Supplier (miles)	2	16.4	16.4
Term of Service	20 Years	20 Years	5 Years
Interruptibility	15 Days	Firm	15 Days
Load Factor	N/A	N/A	N/A
End Use	Electric Generator	Electric Generator	Process

Issued By: Kenneth D. Daly, President, Syracuse, New York

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	Customer 4	Customer 5	Customer 6
Rates and Charges (\$ per dth)	\$0.10/dt \$0.17/dt (\$0.2143)/dt	\$0.22 per dt Up to \$0.2555 per dt	\$13,669.43 per month \$0.29 per dt Over 30,000 dt Monthly charge escalated annually by GDP effective 10/1/14 Both fixed and commodity charges are subject to escalation
Town	Wilton	Syracuse	Rome
County	Saratoga	Onondaga	Oneida
Maximum Daily Delivery Quantity (dth)	26,000	21,000	3,000
Annual Delivery Quantity (dth)	8,710,000	400,000	1,095,000
Delivery Pressure (psig)	300	24	10
Distance of Customer from City Gate (miles)	30	11.1	14.3
Distance to Alternate Supplier (miles)	30	11.1	14.3
Term of Service	5 Years	5 Years	5 Years
Interruptibility	30 days	Unlimited	Firm
Load Factor	N/A	N/A	N/A
End Use	Electric Generator	Electric Generator	Process

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	Customer 7	Customer 8	Customer 9
Rates and Charges (\$ per dth)	\$0.15 per dt	\$21,000 per month Years 1-3 \$0.20 per dt Year 4 \$0.26 per dt Year 5 \$0.31 per dt	\$0.10/dt \$0.17/dt Annual Peak Shaving credit: (\$251,395)
Town	Rotterdam Junction	Syracuse	Schodack
County	Rotterdam	Onondaga	Rensselaer
Maximum Daily Delivery Quantity (dth)	2,350	12,000	12,318
Annual Delivery Quantity (dth)	857,750	4,380,000	4,311,300
Delivery Pressure (psig)	14	45 - 55	325 - 340
Distance of Customer from City Gate (miles)	4	11.3	1.5
Distance to Alternate Supplier (miles)	4	11.3	1.5
Term of Service	10 Years	5 Years	5 Years
Interruptibility	Unlimited	Firm	15 Days
Load Factor	N/A	N/A	N/A
End Use	Process	Process	Electric Generation

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