Received: 12/29/2015

Status: CANCELLED Effective Date: 01/01/2016

MSC

46

STATEMENT TYPE:

STATEMENT NO:

P.S.C. NO. 3 - ELECTRICITY ORANGE AND ROCKLAND UTILITIES, INC. INITIAL EFFECTIVE DATE: 01/01/2016

## STATEMENT OF MARKET SUPPLY CHARGE

Applicable to Billings Under Service Classifications Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21, 22 and 25 of the Schedule for Electric Service of

## ORANGE AND ROCKLAND UTILITIES. INC.

| SC No.                 | Description  |                  | Forecast MSC<br>Component<br>(\$/kWh) | MSC<br>Adjustment<br><u>(\$/kWh)</u> | Total<br>(\$/kWh)  |
|------------------------|--|------------------|---------------------------------------|--------------------------------------|--------------------|
| 1                      | Residential Service  |                  | 0.07705                               | (0.00044)                            | 0.07661            |
| 2/25 (Rate 1)          | Secondary Service  |                  | 0.07134                               | (0.00044)                            | 0.07090            |
| 2*                     | Primary Service  |                  | 0.06800                               | (0.00044)                            | 0.06756            |
| 3/25 (Rate 2)*         | General Primary Service  |                  | 0.06800                               | (0.00044)                            | 0.06756            |
| 4                      | Public Street Lighting - Company Owned   |                  | 0.05544                               | (0.00044)                            | 0.05500            |
| 5                      | Traffic Signal Lighting  |                  | 0.06560                               | (0.00044)                            | 0.06516            |
| 6                      | Public Street Lighting - Customer Owned  |                  | 0.05544                               | (0.00044)                            | 0.05500            |
| 9/22/25 (Rates 3 & 4)* | Large Commercial and Industrial Service - Primary                                |                  | 0.05268                               | (0.00510)                            | 0.04758            |
| 9/22/25 (Rates 3 & 4)* | Large Commercial and Industrial Service - Substation                             |                  | 0.05491                               | (0.00510)                            | 0.04981            |
| 9/22/25 (Rates 3 & 4)* | Large Commercial and Industrial Service - Transmission                           |                  | 0.04480                               | (0.00510)                            | 0.03970            |
| 16                     | Private Area Lighting  |                  | 0.05544                               | (0.00044)                            | 0.05500            |
| 19<br>19               | Residential Time-Of-Use Service<br>Residential Time-Of-Use Service               | Peak<br>Off Peak | 0.08607<br>0.07276                    | (0.00044)<br>(0.00044)               | 0.08563<br>0.07232 |
| 20*<br>20*             | General Secondary Optional TOU Service<br>General Secondary Optional TOU Service | Peak<br>Off Peak | 0.08037<br>0.06686                    | (0.00044)<br>(0.00044)               | 0.07993<br>0.06642 |
| 21*<br>21*             | General Primary Optional TOU Service<br>General Primary Optional TOU Service     | Peak<br>Off Peak | 0.07690<br>0.06369                    | (0.00044)<br>(0.00044)               | 0.07646<br>0.06325 |

<sup>\*</sup> Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

## **Day-Ahead Hourly Pricing**

Applicable to Billings for Customers Subject to MDAHP

> Adder \$0.00193 per kWh Capacity \$3.88 per kW-month

Issued By: Timothy Cawley, President, Pearl River, New York