STATEMENT TYPE: GTR

STATEMENT NO: 218

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 2/1/2016

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2016 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

I) <u>Summary</u>	of Maximum and Minimum Allowable Prices					
Touiff Class		Transportation Service Classification No. 13M				
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum C	6	\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28 \$1.07
Billing Char	6	\$1.07	\$1.07	\$1.07	\$1.07	
Base Rate p	er Mct	\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00882	\$0.00882	\$0.00882	\$0.00664	\$0.00882
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
	Storage Carrying Cost reconciliation TME 12/13	\$0.00900	\$0.00900	\$0.00900	\$0.00900	\$0.00900
Plus:	Amount applicable during the period January 1, 2016 through					
	December 31, 2016 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.00650	\$0.00650	\$0.00650	\$0.00650	\$0.00650
	Amount applicable to the TGP/PCB Clean-up refunds					
	reconcilation pursuant to General Information Leaf No. 148.12					
	applicable October 1, 2015 through September 30, 2016	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090
	Amount applicable during the period January 1, 2016 through					
	December 31, 2016 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	(\$0,00260)	(\$0,00260)	(\$0,00260)	(\$0,00260)	(\$0,00260)
	of P.S.C. No. 8 - Gas.	(\$0.00360)	(\$0.00360)	(\$0.00360)	(\$0.00360)	(\$0.00360)
	Amount applicable to annual reconciliation of Purchase of					
	Receivables pursuant to General Information Leaf No.					
	267.1 of P.S.C. No. 8 - Gas.	\$0.01140	\$0.01140	\$0.01140	\$0.01140	\$0.01140
	Amount applicable during the period February 1, 2016 through					
	February 29, 2016 for Inter . Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period February 1, 2016 through					
	February 29, 2016 for Upstream Transition Cost Surcharge pursuant to					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable July 1, 2015					
	through June 30, 2017.	\$0.14797	\$0.19476	\$0.10361	\$0.20170	\$0.16389
	Amount applicable to Conservation Incentive Programs pursuant					
	to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
	and "CIPs" Statement.	\$0.11181	\$0.11181	\$0.11181	\$0.02190	\$0.11181
	and Ciris Statement.	<i>w</i> 0.11101	<i>w</i> 0.11101	φ0.11101	Q0.02170	φ0.11101
	Amount applicable to System Performance Adjustment					
	Mechanism (SPAM) pursuant to General Information Leaf					
	No. 147, applicable January 1, 2016 through December 31, 2016.	(\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)
Total Base	Rate, per Mcf	\$1.71005	\$1.42086	\$1.02229	\$0.55026	\$0.83852
Minimum Allowable Rate		\$0,10000	\$0,10000	\$0,10000	\$0.10000	\$0,10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective February 1, 2016

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month. <u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: January 29, 2016

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address) Page 2 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2016 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

Amount applicable during the period February 1, 2016 through February 29, 2016 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.0000\$0.0000\$0.0000\$0.0000\$0.0000Amount applicable during the period February 1, 2016 through February 29, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.0000\$0.0000\$0.0000\$0.0000\$0.0000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017.\$0.14797\$0.19476\$0.10361\$0.20170\$0.16389Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.\$0.11181\$0.11181\$0.11181\$0.11181\$0.11181Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf\$0.11161\$0.11181\$0.11181\$0.11181	I) Summary	y of Maximum and Minimum Allowable Prices					
Minimum Charge Billing Charge Base Rate per Mcf 5322.45 S1.07 \$715.88 S1.07 \$1.1279.43 S1.07 \$327.22 S1.07 \$3.877.22 S1.07 Pus: Pus: Pus: Pus: Pus: Pus: Pus: ST Credit Reserve Capacity Cost Charge in Case 07-G-0141 S0.00004 \$0.00084 S0.00000 \$0.00084 S0.000850 \$0.00650 S0.00650 \$0.00650 S0.00650 \$0.00650 S0.00650 \$0.00084 S0.00090 \$0.00084 S0.00090 \$0.00084 S0.00090 \$0.000860 \$0.000860 \$0.000860 Amount applicable during the period January 1, 2016 through December 31, 2016 for Dialer Transportation Service Benefits on General Information Leaf No. 148.12 applicable during the period January 1, 2016 through February 29, 2016 for Inter: Transportation General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable during the period February 1, 2016 through February 29, 2016 for Inter: Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000	Te iff Class		TC 1 1				TC 4 1
Biling Charge S1.07							
Base Rate per Mcf \$1.26479 \$0.92881 \$0.62139 \$0.22997 \$0.37734 Plus: Plus: Plus: Plus: SIT Credit Plus: SIT Credit Plus: Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.000650 \$0.000050 <th< td=""><td></td><td></td><td></td><td></td><td>, ,</td><td></td><td>1 - 7</td></th<>					, ,		1 - 7
Pha: Pha: Pha:Reserve Capacity Cost Charge in Case 07-G-0141 SIT Credit Amount applicable during the period January 1, 2016 through pursuant to Commission Order in Case 04-G-1047S0.00004 S0.00050S0.00006 S0.00050S0.00050 S0.00650S0.00650S0.00650S0.00650S0.00650S0.00650S0.0005			1				
Plus:STT CreditS0.0000\$0.0000\$0.0000\$0.0000\$0.0000Plus:Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047\$0.00650\$0.00650\$0.00650\$0.00650\$0.00650Amount applicable to the TGP.PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable Cober 1, 2015 through September 30, 2016\$0.00090\$0.00090\$0.00090\$0.00090\$0.00090\$0.00090\$0.00090Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.\$0.00000\$0.003600\$0.003600\$0.00000\$0.00000Amount applicable during the period February 1, 2016 through February 29, 2016 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.00000\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable during the period February 1, 2016 through February 29, 2016 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.00000\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.1, applicable July 1, 2015 through June 30, 2017.\$0.14797\$0.19476\$0.10361\$0.20170\$0.16389Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.\$0.11181\$0.11181 <td>Dase Kate</td> <td>per Mici</td> <td>\$1.20479</td> <td>\$0.92881</td> <td>\$0.02139</td> <td>\$0.28907</td> <td>\$0.37734</td>	Dase Kate	per Mici	\$1.20479	\$0.92881	\$0.02139	\$0.28907	\$0.37734
Plus: Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00650 \$0.00650 \$0.00650 \$0.00650 Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016 \$0.00090 \$0.000000 \$0.000000 \$0	Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00084	\$0.00084	\$0.00084	\$0.00165	\$0.00084
December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047S0.00650S0.00650S0.00650S0.00650S0.00650Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016S0.00090S0.00090S0.00090S0.00090S0.00090Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf No. 83 and 84 of P.S.C. No. 8 - Gas.(S0.00360)(S0.00360)(S0.00360)(S0.00360)(S0.00360)Amount applicable during the period February 1, 2016 through February 29, 2016 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - GasS0.00000S0.00000S0.00000S0.00000Amount applicable during the period February 1, 2016 through February 29, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - GasS0.00000S0.00000S0.00000S0.00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.1, applicable July 1, 2015 through June 30, 2017.S0.14797S0.19476S0.10361S0.20170S0.16389Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - GasS0.11181S0.11181S0.11181S0.11181Amount applicable to Osystem Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016.<	Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
A mount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016S0.00090S0.000360)(S0.00360)(S0.00360)(S0.00360)(S0.00360)(S0.00360)(S0.00360)S0.000360)S0.000360)S0.000360)S0.000360)S0.00000S0	Plus:						
reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016 S0.00090 S0.00090 S0.00090 S0.00090 S0.00090 S0.00090 Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (S0.00360) (S0.00360) (S0.00360) (S0.00360) (S0.00360) (S0.00360) Amount applicable during the period February 1, 2016 through February 29, 2016 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas S0.00000 S0.0000 S0.00000 S0.00000 S0.00000 S0.00000 Amount applicable during the period February 1, 2016 through February 29, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas S0.00000 S0.00000 S0.00000 S0.00000 S0.00000 S0.00000 Amount applicable to Temporary State Assessment pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas S0.14797 S0.19476 S0.10361 S0.20170 S0.16389 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. S0.11181 S0.11181 S0.11181 S0.2110 S0.11181 Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable Information Leaf No. 148.1 Denember 31, 2016. (S0.01440) (S0.01440) (S0.01440) (S0.01440)		pursuant to Commission Order in Case 04-G-1047	\$0.00650	\$0.00650	\$0.00650	\$0.00650	\$0.00650
applicable October 1, 2015 through September 30, 2016\$0.00090\$0.0003600\$0.003600\$0.003600\$0.003600\$0.003600\$0.003600\$0.003600\$0.0003600\$0.00000\$0.							
December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.(\$0.00360)\$0.00000\$0.0000			\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090
of P.S.C. No. 8 - Gas.(\$0.00360)\$0.00000 </td <td></td> <td>December 31, 2016 for Boiler Fuel Sales and Transportation</td> <td></td> <td></td> <td></td> <td></td> <td></td>		December 31, 2016 for Boiler Fuel Sales and Transportation					
February 29, 2016 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - GasS0.00000S0.00000\$0.00000\$0.00000\$0.00000Amount applicable during the period February 1, 2016 through February 29, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.00000\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017.\$0.14797\$0.19476\$0.10361\$0.20170\$0.16389Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.\$0.11181\$0.11181\$0.11181\$0.02190\$0.11181Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016.\$0.01440)\$0.01440)\$0.01440)\$0.01440)\$0.01440)\$0.01440)			(\$0.00360)	(\$0.00360)	(\$0.00360)	(\$0.00360)	(\$0.00360)
February 29, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - GasS0.00000S0.00000\$0.00000\$0.00000\$0.00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017.\$0.14797\$0.19476\$0.10361\$0.20170\$0.16389Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.\$0.11181\$0.11181\$0.11181\$0.02190\$0.11181Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016.\$0.01440)\$0.01440)\$0.01440)\$0.01440)\$0.01440)\$0.01440)		February 29, 2016 for Inter . Transition Cost Surcharge pursuant to	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
to General Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017. \$0.14797 \$0.19476 \$0.10361 \$0.20170 \$0.16389 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.11181 \$0.11181 \$0.11181 \$0.02190 \$0.11181 Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016. (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440)		February 29, 2016 for Upstream Transition Cost Surcharge pursuant to	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.11181 \$0.11181 \$0.02190 \$0.11181 Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016. (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440)		to General Information Leaf No. 148.11, applicable July 1, 2015	\$0.14797	\$0.19476	\$0.10361	\$0.20170	\$0.16389
Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016. (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440)		to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas	\$0.11181	\$0.11181	\$0.11181	\$0.02190	\$0.11181
Total Base Rate, per Mcf \$1.51481 \$1.22562 \$0.82705 \$0.50432 \$0.64328		Mechanism (SPAM) pursuant to General Information Leaf	(\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)
	Total Base	Rate, per Mcf	\$1.51481	\$1.22562	\$0.82705	\$0.50432	\$0.64328
Minimum Allowable Rate \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.10000							

II) <u>Statement of Billing Rates in Effect</u> Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective February 1, 2016

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month. The default S.C. 13D transportation rates shall be the maximum allowable prices. Rate

January 29, 2016 Date:

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2016 Applicable to Billings Under Tariff Class -- SC-1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge SIT Bill Credit Base Rate per Mcf	<u>SC 1 Delivery Service</u> \$15.54 \$1.07 \$0.00
Next 4.6 Mcf Over 5.0 Mcf	\$3.72554 \$1.00813
Plus: Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00882
Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00650
Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016	\$0.00090
Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(\$0.00360)
Amount applicable during the period February 1, 2016 through February 29, 2016 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas.	\$0.00000
Amount applicable during the period February 1, 2016 through February 29, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas.	\$0.00000
Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.24207
Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15	(\$0.00753) \$0.00900
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.03980)
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00680
Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017	\$0.10268
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, applicable October 1, 2015 through September 30, 2016.	\$0.00070
Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2016 through December 31, 2016.	(\$0.01440)
Total Surcharges and Credits Minimum Allowable Rate	\$0.31214 \$0.10000

II) <u>Statement of Billing Rates in Effect</u> Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective February 1, 2016

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate

Date: January 29, 2016

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2016 Applicable to Billings Under Tariff Class -- SC-3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

	of Maximum and Minimum Allowable Prices	SC 3 Delivery Servi
Minimum Charge Billing Charge SIT Bill Credit		\$17.86
		\$1.07
		\$0.00
ase Rate p	ber Mcf	
	Next 49 Mcf	\$2.51345
	Next 950 Mcf	\$1.94282
	Over 1000 Mcf	\$1.56935
us:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00882
	Amount applicable during the period January 1, 2016 through	
	December 31, 2016 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.00650
	1	
	Amount applicable to the TGP/PCB Clean-up refunds	
	reconcilation pursuant to General Information Leaf No. 148.12	
	applicable October 1, 2015 through September 30, 2016	\$0.00090
	Amount applicable during the period January 1, 2016 through December 31, 2016	
	for Boiler Fuel Sales and Transportation Service Benefits on General Information	
	Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(\$0.00360)
	Lear Nos. 65 and 64 611 .5.C. 100. 6 - Gas.	(\$0.00500)
	Amount applicable during the period February 1, 2016 through	
	February 29, 2016 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period February 1, 2016 through	
	February 29, 2016 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas and "CIPs" Statement.	\$0.24207
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/13 applicable $3/1/14 - 2/28/15$	\$0.00900
	Reconcination for TWE 12/15 applicable $3/1/14 - 2/28/15$	\$0.00900
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.03980)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.01140
	to General Information Lear No. 201.1	\$0.01140
	Amount applicable to Temporary State Assessment pursuant to General	
	Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017	\$0.21776
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations	
	pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047,	
	applicable October 1, 2015 through September 30, 2016.	\$0.00070
	Amount applicable to SPAM pursuant to General Information Leaf	
		(00.01.1.0)
	No. 147 applicable January 1, 2016 through December 31, 2016.	(\$0.01440)
Total Surcharges and Credits		\$0.43182
Minimum Allowable Rate		\$0.10000
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II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective February 1, 2016

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

The default S.C. 13M transportation rates shall be the maximum allowable prices. January 29, 2016

<u>Rate</u> Date:

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)