Received: 10/29/2015

Status: CANCELLED Effective Date: 11/01/2015

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 11/1/2015

STATEMENT TYPE: GTR STATEMENT NO: 215

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2015 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

# I) Summary of Maximum and Minimum Allowable Prices

	imum Allowable Prices					
		Transportation Service Classification No. 13M				
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Charge		\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate per Mcf		\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus: Reserve Capacity C	ost Charge in Case 07-G-0141	\$0.00907	\$0.00907	\$0.00907	\$0.00669	\$0.00907
Plus: SIT Credit		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus: Storage Inventory C	Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
Storage Carrying	Cost reconciliation TME 12/13	\$0.00900	\$0.00900	\$0.00900	\$0.00900	\$0.00900
	during the period January 1, 2015 through for R&D Funding Mechanism					
	ssion Order in Case 04-G-1047	\$0.00640	\$0.00640	\$0.00640	\$0.00640	\$0.00640
reconcilation pursua	to the TGP/PCB Clean-up refunds ant to General Information Leaf No. 148.12 1, 2015 through September 30, 2016	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090
December 31, 2015	during the period January 1, 2015 through for Boiler Fuel Sales and Transportation General Information Leaf Nos. 83 and 84 as.	(\$0.00730)	(\$0.00730)	(\$0.00730)	(\$0.00730)	(\$0.00730)
Amount applicable	to annual reconciliation of Purchase of					
Receivables pursuar 267.1 of P.S.C. No.	nt to General Information Leaf No. 8 - Gas.	\$0.01140	\$0.01140	\$0.01140	\$0.01140	\$0.01140
November 30, 2015	during the period November 1, 2015 through for Inter .Transition Cost Surcharge pursuant to 48.2 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
November 30, 2015	during the period November 1, 2015 through for Upstream Transition Cost Surcharge pursuant to 48.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	to Temporary State Assessment pursuant tion Leaf No. 148.11, applicable July 1, 2015 17.	\$0.14797	\$0.19476	\$0.10361	\$0.20170	\$0.16389
	to Conservation Incentive Programs pursuant tion Leaf No. 148.9 of P.S.C. No. 8 - Gas nt.	\$0.22433	\$0.22433	\$0.22433	\$0.06512	\$0.22433
Mechanism (SPAM	to System Performance Adjustment ) pursuant to General Information Leaf January 1, 2015 through December 31, 2015.	(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)
Total Base Rate, per Mcf	_	\$1.81622	\$1.52703	\$1.12846	\$0.58693	\$0.94469
Minimum Allowable Rate		\$0,10000	\$0,10000	\$0,10000	\$0.10000	\$0,10000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective November 1, 2015

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: October 29, 2015

 $\begin{array}{c} \text{Issued by } \underline{\text{A.M. Cellino, President, 6363 Main Street, Williamsville, NY} & 14221 \\ \text{(Name of Officer, Title, Address)} \end{array}$ 

Status: CANCELLED Effective Date: 11/01/2015 Received: 10/29/2015

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2015 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

1) Summ	ary of Maximum and Minimum Allowable Prices		Transmontation C	muias Classifias	ntion No. 12D	
Tariff Class		Transportation Service Classification No. 13D TC-1.1 TC-2.0 TC-3.0 TC-4.0 TC-4.1				
	_	TC-1.1				
Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Charge		\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rat	e per Mcf	\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00087	\$0.00087	\$0.00087	\$0.00166	\$0.00087
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Amount applicable during the period January 1, 2015 through December 31, 2015 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.00640	\$0.00640	\$0.00640	\$0.00640	\$0.00640
	Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12		<b>*</b> 0.0000			
	applicable October 1, 2015 through September 30, 2016	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090
	Amount applicable during the period January 1, 2015 through December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	(\$0.00730)	(\$0.00730)	(\$0.00730)	(\$0.00730)	(\$0.00730)
	Amount applicable during the period November 1, 2015 through November 30, 2015 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0,0000	\$0,00000	\$0,00000	\$0.00000	\$0.00000
	General Leaf 140. 146.2 011 .S.C. 140. 6 - Gas	30.00000	30.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period November 1, 2015 through November 30, 2015 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017.	\$0.14797	\$0.19476	\$0.10361	\$0.20170	\$0.16389
	Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.22433	\$0.22433	\$0.22433	\$0.06512	\$0.22433
	Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015.	(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)
Total Ba	se Rate, per Mcf	\$1.62076	\$1.33157	\$0.93300	\$0.54095	\$0.74923
	Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000
	=		+	+0000		+

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective November 1, 2015

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month. The default S.C. 13D transportation rates shall be the maximum allowable prices. Rate

October 29, 2015 Date:

 $\begin{array}{c} \text{Issued by } \underline{\text{A.M. Cellino, President, 6363 Main Street, Williamsville, NY} & 14221 \\ \text{(Name of Officer, Title, Address)} \end{array}$ 

Received: 10/29/2015

Status: CANCELLED Effective Date: 11/01/2015

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2015

Applicable to Billings Under Tariff Class -- SC-1

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Minimum Ch	of Maximum and Minimum Allowable Prices arge	SC 1 Delivery Service \$15.54
Billing Charg		\$1.07
SIT Bill Cred		\$0.00
Base Rate pe		
F -	Next 4.6 Mcf	\$3.72554
	Over 5.0 Mcf	\$1.00813
	OVCI 5.0 INICI	\$1.00013
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00907
	Amount applicable during the period January 1, 2015 through	
	December 31, 2015 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047.	\$0.00640
	Amount applicable to the TGP/PCB Clean-up refunds	
	reconcilation pursuant to General Information Leaf No. 148.12	
	applicable October 1, 2015 through September 30, 2016	\$0.00090
	Amount applicable during the period January 1, 2015 through December 31, 2015	
	for Boiler Fuel Sales and Transportation Service Benefits on General Information	
	Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(60,00720)
	Lear Nos. 85 and 84 of P.S.C. No. 8 - Gas.	(\$0.00730)
	Amount applicable during the period November 1, 2015 through	
	November 30, 2015 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas.	\$0.00000
	Amount applicable during the period November 1, 2015 through	
	November 30, 2015 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas.	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas and "CIPs" Statement.	\$0.24425
	10. 8 - Gas and Cit's Statement.	30.24423
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
		(60.00752)
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15	\$0.00900
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.04510)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.00680
	Amount applicable to Temporary State Assessment pursuant to General	
	Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017	\$0.10268
	information Leaf 140. 140.11, applicable stary 1, 2015 through state 50, 2017	ψ0.10200
	Amount applicable to the Transac and TCD Bate Cose Beford Beconciliations	
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations	
	pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047,	** ***********
	applicable October 1, 2015 through September 30, 2016.	\$0.00070
	Amount applicable to SPAM pursuant to General Information Leaf	
	No. 147 applicable January 1, 2015 through December 31, 2015.	(\$0.01720)
Total Surcha	rges and Credits	\$0.30267
Minimum All	owable Rate	\$0.10000

II) Statement of Billing Rates in Effect
Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation

 $\underline{\text{TC-1.0 through TC-4.1-Default Rate Qualifications}} \ \ \underline{\text{Transportation service customers requesting S.C. 13M transportation service for the month.}}$ 

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate

Date: October 29, 2015

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Status: CANCELLED Effective Date: 11/01/2015 Received: 10/29/2015

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2015
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary Minimum C	of Maximum and Minimum Allowable Prices Tharge	SC 3 Delivery Service \$17.86
Billing Cha		\$1.07
SIT Bill Cr		\$0.00
Base Rate p		
	Next 49 Mcf	\$2.51345
	Next 950 Mcf	\$1.94282
	Over 1000 Mcf	\$1.56935
P.1	D 0 1 0 1 1 0 1 1 0 1 0 1 0 1 0 1 0 1	
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00907
	Amount applicable during the period January 1, 2015 through	
	December 31, 2015 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.00640
	Amount applicable to the TGP/PCB Clean-up refunds	
	reconcilation pursuant to General Information Leaf No. 148.12	
	applicable October 1, 2015 through September 30, 2016	\$0.00090
	Amount applicable during the period January 1, 2015 through December 31, 2015	
	for Boiler Fuel Sales and Transportation Service Benefits on General Information	
	Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(\$0.00730)
	Leaf 1908, 63 and 64 of F.S.C. 190, 6 - Gas.	(\$0.00730)
	Amount applicable during the period November 1, 2015 through	
	November 30, 2015 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period November 1, 2015 through	
	November 30, 2015 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	00.04407
	No. 8 - Gas and "CIPs" Statement.	\$0.24425
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15	\$0.00900
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.04510)
	A construction of the state of	
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	00.01112
	to General Information Leaf No. 267.1	\$0.01140
	Amount applicable to Temporary State Assessment pursuant to General	
	Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017	\$0.21776
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations	
	pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047,	
	applicable October 1, 2015 through September 30, 2016.	\$0.00070
	applicable october 1, 2015 till origin populition 50, 2016.	ψ0.30070
	Amount applicable to SPAM pursuant to General Information Leaf	
	No. 147 applicable January 1, 2015 through December 31, 2015.	(\$0.01720)
Total Surch	arges and Credits	\$0.42235
Minimum A	llowable Rate	\$0.10000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective November 1, 2015

 $\underline{\text{TC-1.0 through TC-4.1}} - \underline{\text{Default Rate Qualifications}} \quad \text{Transportation service customers requesting S.C. 13M transportation service for the month.}$ 

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate Date:

October 29, 2015

 $\begin{array}{c} Issued\ by\ \underline{A.M.\ Cellino,\ President,\ 6363\ Main\ Street,\ Williamsville,\ NY\ 14221} \\ (Name\ of\ Officer,\ Title,\ Address) \end{array}$