

PSC NO: 3-GAS

Statement Type TR

ST. LAWRENCE GAS COMPANY, INC.

Statement No.: 139

Initial Effective Date: 11/01/2015

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## NOVEMBER 2015 TRANSPORTATION RATE STATEMENT

S.C. No 1

Customer Charge:	\$15.00
Customer Charge - Low Income Program:	\$10.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.479000
Over 40 therms, per therm	0.215500
Interconnection GAC per therm	0.005972
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.064409
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Thomas A. Hannan, Finance and Regulatory Manager, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

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NOVEMBER 2015 TRANSPORTATION RATE STATEMENT

S.C. No 2

Customer Charge:	\$25.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.455000
Next 4,930 therms, per therm	0.195100
Next 45,000 therms, per therm	0.068500
Over 50,000 therms, per therm	0.046000
Interconnection GAC per therm	0.005972
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.064409
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

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NOVEMBER 2015 TRANSPORTATION RATE STATEMENT

S.C. No 3

Contract Administration Charge:	\$125.00
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Distribution Delivery	
Customer Charge	\$310.00

Demand Charge per MCF/D of Contract Volume	\$4.200
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Commodity Charge for all Therms through the meter	
First 10 Therms	\$0.0000000
First 12 days of contract demand	\$0.0059000
Excess volumes	\$0.0044000

Interconnection GAC	\$0.0327710
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Gas Transportation:	(1)
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Load Balancing Demand Cost	
Load Balancing Demand Charge per MCF	\$5.7875000

Load Balancing Commodity Charge for all Therms through the meter

Load Balancing GAC per therm	\$0.0076890
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Imbalance Charge:	
Per therm of Daily Tolerance	\$0.0932000

Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	\$0.1127100
April to November	\$0.0932000

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NOVEMBER 2015 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of

0.068228

or

0.010000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.241863

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NOVEMBER 2015 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of

0.058228

or

0.010000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.241863

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