

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 08/01/15  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 146  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<u>SC1</u> <u>Per Therm</u>	<u>SC2</u> <u>Residential &amp;</u> <u>Commercial</u> <u>Per Therm</u>	<u>SC2</u> <u>Industrial</u> <u>Per Therm</u>
As determined on: July 30, 2015			
Supplier Rates in effect on: August 1, 2015			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.163251	\$0.163251	\$0.163251
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.076556	\$0.075040	\$0.075040
Total Weighted Average Cost of Gas:	\$0.239807	\$0.238291	\$0.238291
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.244220	\$0.242680	\$0.242680
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2014, Refund Effective 1/1/2015-12/31/2015	(\$0.00118)	(\$0.00118)	(\$0.00118)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.243040</b>	<b>\$0.241500</b>	<b>\$0.241500</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000673</u>	<u>\$0.000673</u>	<u>\$0.000673</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.243713</b>	<b>\$0.242173</b>	<b>\$0.242173</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3</b>	<b>SC12</b>	<b>SC13</b>
	<b>Large Comm.</b>	<b>Distributed</b>	<b>Distributed</b>
	<b>&amp; Industrial</b>	<b>Generation</b>	<b>Generation</b>
	<b>Per Therm</b>	<b>Non-Residential</b>	<b>Residential</b>
	<b><u>Per Therm</u></b>	<b><u>Per Therm</u></b>	<b><u>Per Therm</u></b>
As determined on: July 30, 2015			
Supplier Rates in effect on: August 1, 2015			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.163251	\$0.163251	\$0.163251
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.058364	\$0.019707	\$0.073524
Total Weighted Average Cost of Gas:	\$0.221615	\$0.182958	\$0.236775
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.225690	\$0.186320	\$0.241130
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2014, Refund Effective 1/1/2015-12/31/2015	(\$0.00118)	(\$0.00118)	(\$0.00118)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.224510</b>	<b>\$0.185140</b>	<b>\$0.239950</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000673</u>	<u>\$0.000673</u>	<u>\$0.000673</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.225183</b>	<b>\$0.185813</b>	<b>\$0.240623</b>

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