Received: 08/25/2015 P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: AUGUST 31, 2015

NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF SEPTEMBER 2015 Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: AUGUST 31, 2015 FOR BATCH BILLINGS EFFECTIVE: SEPTEMBER 1, 2015 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

	a			
Rule 46.1.1 Electricity Supply Cost (ES)	Cost)			
				Billed Rate
Service Classification	ISO Zone (Subzone #)	Region	Period	ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.04280
	B - Genesee (29)	Genesee	All Hours	0.03797
	C - Central (2)	Central	All Hours	0.03897
	D - North (31)	Adirondack	All Hours	0.03640
	E - Mohawk V (3)	Utica	All Hours	0.03944
	F - Capital (4)	Capital	All Hours	0.04231
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.04823
	B - Genesee (29)	Genesee	All Hours	0.04309
	C - Central (2)	Central	All Hours	0.04418
	D - North (31)	Adirondack	All Hours	0.04141
	E - Mohawk V (3)	Utica	All Hours	0.04467
	F - Capital (4)	Capital	All Hours	0.04718

Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load

			Supply Reconcilation	New Hedge	Balance of	Billed Rate
Service Classification		Region	Balance	Adjustment	the ESRM	ESRM
S.C. No. 1	A - West (1)	Frontier	0.000000	0.010431	0.004872	0.015303
	B - Genesee (29)	Genesee	0.000000	0.010431	0.003451	0.013882
	C - Central (2)	Central	0.000000	0.010431	0.003604	0.014035
	D - North (31)	Adirondack	0.000000	0.010431	0.004411	0.014842
	E - Mohawk V (3)	Utica	0.000000	0.010431	0.002519	0.012950
	F - Capital (4)	Capital	0.000000	0.023339	0.002336	0.025675
S.C. No. 2ND	A - West (1)	Frontier	0.000000	0.010431	0.003062	0.013493
	B - Genesee (29)	Genesee	0.000000	0.010431	0.001109	0.011540
	C - Central (2)	Central	0.000000	0.010431	0.001381	0.011812
	D - North (31)	Adirondack	0.000000	0.010431	0.002207	0.012638
	E - Mohawk V (3)	Utica	0.000000	0.010431	0.000128	0.010559
	F - Capital (4)	Capital	0.000000	0.023339	0.000157	0.023496
S.C. Nos. 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones				0.004267	0.004267
Rule 46.1.3.7 Capacity Tag Charge Billing Rate						
Service Classification					Zone	<u>Billed Rate</u> Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A					All Zones	3.92621

Delivery Rates

Rule 46.2 Legacy Transition Charge - qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.					
	Rule 46.2.6 NYPA Benefit				
	Rule 46.2	NYPA R&D	Recharge NY	Billed Rate	
Service Classification	LTC	Contracts	RCD Payment Zone	LTC	
S.C. Nos. 1 & 1-C	0.001565	(0.000063) (0.001632) All Zones	(0.000130)	
S.C. Nos. 2ND, 2D, 3 and 3A	0.001565		All Zones	0.001565	

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York Dated: August 25, 2015 P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: AUGUST 31, 2015 STATEMENT TYPE: SC STATEMENT NO. 45 PAGE 2 OF 2

NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF SEPTEMBER 2015

Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: AUGUST 31, 2015 FOR BATCH BILLINGS EFFECTIVE: SEPTEMBER 1, 2015 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh

Delivery	Rates
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Rule 46.2.6.7 Residential Agricultural Discount Rate

		Billed Rate
Service Classification	Zone	RAD
S.C. Nos. 1 & 1-C	All Zones	(0.071821)

Rates shown above are exclusive of gross receipts taxes.

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