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P.S.C. NO. 3 - ELECTRICITY ORANGE AND ROCKLAND UTILITIES, INC. INITIAL EFFECTIVE DATE: 06/01/2015

## STATEMENT TYPE: ECA STATEMENT NO: 39

Page 1 of 2

#### STATEMENT OF ENERGY COST ADJUSTMENT

Applicable to Billings under all Service Classifications of the Schedule for Electric Service of

## ORANGE AND ROCKLAND UTILITIES, INC.

SC Number	Base ECA		Variable ECA	Temporary Surcharge		
	<u>(\$ / kWh)</u>	<u>(\$ / kW)**</u>	<u>(\$ / kWh)</u>	<u>(\$ / kWh)</u>	<u>(\$ / kWh)</u>	<u>(\$ / kW)**</u>
1	(0.00027)		(0.00001)	0.00075	0.00047	
2 - Secondary	(0.00027)		(0.00001)	0.00056	0.00028	
2 - Primary	(0.00027)		(0.00001)	0.00039	0.00011	
3	(0.00027)		(0.00001)	0.00030	0.00002	
4/6	(0.00027)		(0.00001)	0.00203	0.00175	
5	(0.00027)		(0.00001)	0.00070	0.00042	
9	(0.00027)		(0.00001)	0.00021	(0.00007)	
16 - Dusk to Dawn	(0.00027)		(0.00001)	0.00275	0.00247	
16 - Energy Only	(0.00027)		(0.00001)	0.00064	0.00036	
19	(0.00027)		(0.00001)	0.00063	0.00035	
20	(0.00027)		(0.00001)	0.00037	0.00009	
21	(0.00027)		(0.00001)	0.00025	(0.00003)	
22	(0.00027)		(0.00001)	0.00018	(0.00010)	
25**		(0.0095)	(0.00001)	0.00018	0.00017	(0.0095)

\* Total ECA includes Base ECA, Variable ECA, and Temporary Surcharge. Details of calculation of Base ECA and Variable ECA can be found on Page 2 of 2 of this statement.

\*\* Total ECA for SC 25 Customers includes both the \$/kWh and \$/kW components listed above.

Issued By: Timothy Cawley, President, Pearl River, New York

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Page 2 of 2

## STATEMENT OF ENERGY COST ADJUSTMENT

Applicable to Billings Under all Service Classifications of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

# Base ECA (Applicable to All Service Classifications except Service Classification No. 25)

Base ECA Costs	(\$1,040,670)				
Forecast Annual Billed Sales (kWh)	3,844,463,000				
Base ECA (per kWh)	(\$0.00027)				
Base ECA (Applicable to Service Classification No. 25)					
Base ECA Costs to be Recovered	(\$2,853)				
Forecast Annual Contract Demand kW	300,000.0				
Base ECA (per kW of Contract Demand)	(\$0.0095)				
Variable ECA (Applicable to All Service Classifications)					
Transmission Congestion Contracts (Credits)/Charges	(\$3,960)				
Forecast Monthly Billed Sales (kWh)	330,790,000				
Total Variable Energy Cost Adjustment Rate (per kWh)	(\$0.00001)				

\* Applicable to all Service Classifications except Service Classification No. 25

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