

NIAGARA MOHAWK POWER CORPORATION  
STATEMENT OF SUPPLY SERVICE CHARGES

**FOR THE BILLING MONTH OF OCTOBER 2016**  
Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: SEPTEMBER 29, 2016 FOR BATCH BILLINGS  
EFFECTIVE: OCTOBER 1, 2016 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

**Commodity Rates**

**Rule 46.1.1 Electricity Supply Cost (ESCost)**

Service Classification	ISO Zone (Subzone #)	Region	Period	Billed Rate ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.04053
	B - Genesee (29)	Genesee	All Hours	0.03587
	C - Central (2)	Central	All Hours	0.03692
	D - North (31)	Adirondack	All Hours	0.03364
	E - Mohawk V (3)	Utica	All Hours	0.03721
	F - Capital (4)	Capital	All Hours	0.03937
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.04358
	B - Genesee (29)	Genesee	All Hours	0.03841
	C - Central (2)	Central	All Hours	0.03951
	D - North (31)	Adirondack	All Hours	0.03608
	E - Mohawk V (3)	Utica	All Hours	0.03979
	F - Capital (4)	Capital	All Hours	0.04182

**Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load**

Service Classification		Region	Supply Reconciliation Balance	New Hedge Adjustment	Balance of the ESRM	<u>Billed Rate</u> <u>ESRM</u>
S.C. No. 1	A - West (1)	Frontier	0.000000	0.008874	0.002161	<b>0.011035</b>
	B - Genesee (29)	Genesee	0.000000	0.008874	0.002412	<b>0.011286</b>
	C - Central (2)	Central	0.000000	0.008874	0.001424	<b>0.010298</b>
	D - North (31)	Adirondack	0.000000	0.008874	0.003885	<b>0.012759</b>
	E - Mohawk V (3)	Utica	0.000000	0.008874	0.001542	<b>0.010416</b>
	F - Capital (4)	Capital	0.000000	0.016862	0.001910	<b>0.018772</b>
S.C. No. 2ND	A - West (1)	Frontier	0.000000	0.008874	0.005236	<b>0.014110</b>
	B - Genesee (29)	Genesee	0.000000	0.008874	0.003304	<b>0.012178</b>
	C - Central (2)	Central	0.000000	0.008874	0.002359	<b>0.011233</b>
	D - North (31)	Adirondack	0.000000	0.008874	0.004757	<b>0.013631</b>
	E - Mohawk V (3)	Utica	0.000000	0.008874	0.002359	<b>0.011233</b>
	F - Capital (4)	Capital	0.000000	0.016862	0.002881	<b>0.019743</b>
S.C. Nos. 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones				(0.006624)	<b>(0.006624)</b>

**Rule 46.1.3.7 Capacity Tag Charge Billing Rate**

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A	All Zones	3.23174

**Delivery Rates**

**Rule 46.2 Legacy Transition Charge - qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.**

Service Classification	Rule 46.2.6 NYPA Benefit			Billed Rate LTC
	Rule 46.2 LTC	NYPA R&D Contracts	Recharge NY RCD Payment Zone	
S.C. Nos. 1 & 1-C	0.001760	0.000092	(0.000775) All Zones	0.001077
S.C. Nos. 2ND, 2D, 3 and 3A	0.001760		All Zones	0.001760

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York  
Dated: September 26, 2016

P.S.C. 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: SEPTEMBER 29, 2016

STATEMENT TYPE: SC  
STATEMENT NO. 58  
PAGE 2 OF 2

**NIAGARA MOHAWK POWER CORPORATION  
STATEMENT OF SUPPLY SERVICE CHARGES**

**FOR THE BILLING MONTH OF OCTOBER 2016**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**EFFECTIVE: SEPTEMBER 29, 2016 FOR BATCH BILLINGS**  
**EFFECTIVE: OCTOBER 1, 2016 FOR CALENDAR MONTH BILLINGS**

All rates are dollars/kWh

**Delivery Rates**

**Rule 46.2.6.7 Residential Agricultural Discount Rate**

<u>Service Classification</u>	<u>Zone</u>	<u>Billed Rate</u> <b>RAD</b>
S.C. Nos. 1 & 1-C	All Zones	(0.037477)

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York  
Dated: September 26, 2016