Received: 09/28/2016

Status: CANCELLED Effective Date: 10/01/2016

PSC NO: 3-GAS St. Lawrence Gas Company, Inc. Initial Effective Date: October 1, 2016

Statement Type: Statement No:

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OCTOBER 2016 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2

					Gas	Gas		
				Interconnection	Transp.	Transp.	Gas	Load
** **			Total	Charge	TCPL	Nova	Supply	Balancing
Monthly Cost of								
	f gas per therm as defined of PSC no 3-Gas determined 09/28/16							
by applying the Monthly Cost of Gas which is		Sales	0.561490	0.033880	0.271720	0.000000	0.195300	0.060590
or will be in effect on the effective date		Trans	0.366190	0.033880	0.271720			0.060590
of the gas adjus	tment							
Factor of Adjus	tment							
Sales	.56149 x .005 Factor of Adjustment	Sales	0.002807				0.002807	
	,							
Resulting Purchased Gas Adjustment per therm:		Sales	0.564297	0.033880	0.271720	0.000000	0.198107	0.060590
8	• •	Trans	0.366190	0.033880	0.271720			0.060590
Annual GAC	Surcharge / Refund							
Annual refu	nd/surcharge adjustment for the period	Sales	0.024692	-0.005403	0.009214	0.000000	0.009883	0.010998
	08/31/15 to be refunded/surcharged	Trans	0.014809	-0.005403	0.009214			0.010998
01/01/16 - 1								
		Sales	0.588989	0.028477	0.280934	0.000000	0.207990	0.071588
		Trans	0.380999	0.028477	0.280934			0.071588
Y								
	Incentive Credit stment of the period 01/01/2015 - 12/31/2015	Sales and Trans	-0.017643	-0.017643				
3	ed 03/01/2016 - 02/28/2017	Sales and Trans	-0.01/043	-0.01/043				
to be retuild	ed 03/01/2010 - 02/20/2017							
Total Effective	e Purchased Gas Adjustment	Sales	0.571346	0.010834	0.280934	0.000000	0.207990	0.071588
dollars per therm		Trans	0.363356	0.010834	0.280934	0.000000	0.000000	0.071588
r			0.00000					

Summary of Gas Supply Costs per Dt	Sales
Weighted Average Commodity Cost	1.95300
Weighted Average Demand Cost	3.66190
Weighted Average Cost of Gas	5.61490
Adjustments	0.09856
Total Cost	5.71346
	per Dt

Issued by: Thomas A. Hannan, Finance and Regulatory Manager, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

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Statement Type: Statement No:

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OCTOBER 2016 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

Month Cost of Gas Month Cost of Gas Month Cost of Gas pare primer as defined on Leaf No 30 of PSC no 3-Gas determined 09/28/16 Sales 0.500100 0.033880 0.271720 0.00000 0.195300 -0.000800 or will be in effect on the effective date			Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
or will be in effect on the effective date of the gas adjustment Factor of Adjustment Sales So01 x .005 Factor of Adjustment Sales So02601 Sales So02601 Sales So0271720 Sales So0271720 Sales So0271720 Sales So0271720 Sales So0271720 Sales Sales So027293 So028477 Sales Sales Sales So027293 Sales Sales So027293 So028477 Sales S	Monthly cost of gas per therm as defined							
Factor of Adjustment Sales .0.002501	by applying the Monthly Cost of Gas which is	Sales	0.500100	0.033880	0.271720	0.000000	0.195300	-0.000800
Pactor of Adjustment Sales .5001 x .005 Factor of Adjustment Sales .0.002501	or will be in effect on the effective date	Trans	0.304800	0.033880	0.271720			-0.000800
Sales .5001 x .005 Factor of Adjustment Sales 0.002501 0.002501	of the gas adjustment							
Resulting Purchased Gas Adjustment per therm: Sales 0.502601 0.033880 0.271720 0.000000 0.197801 -0.000800	Factor of Adjustment							
Annual GAC Surcharge / Refund Annual surcharge adjustment for the period Sales 0.024692 -0.005403 0.009214 0.000000 0.009883 0.010998 09/01/14 to 08/31/15 to be refunded/surcharged Trans 0.014809 -0.005403 0.009214 0.000000 0.009883 0.010998 01/01/16 - 12/31/16 Sales	Sales .5001 x .005 Factor of Adjustment	Sales	0.002501				0.002501	
Annual GAC Surcharge / Refund Annual surcharge adjustment for the period Sales 0.024692 -0.005403 0.009214 0.000000 0.009883 0.010998 09/01/14 to 08/31/15 to be refunded/surcharged Trans 0.014809 -0.005403 0.009214 0.000000 0.009883 0.010998 01/01/16 - 12/31/16 Sales								
Annual GAC Surcharge / Refund Annual surcharge adjustment for the period 09/01/14 to 08/31/15 to be refunded/surcharged 01/01/16 - 12/31/16 Sales	Resulting Purchased Gas Adjustment per therm:					0.000000	0.197801	
Annual surcharge adjustment for the period 09/01/14 to 08/31/15 to be refunded/surcharged 09/01/14 to 08/31/15 to be refunded/surcharged 01/01/16 - 12/31/16 Sales		Trans	0.304800	0.033880	0.271720			-0.000800
Annual surcharge adjustment for the period 09/01/14 to 08/31/15 to be refunded/surcharged 09/01/14 to 08/31/15 to be refunded/surcharged 01/01/16 - 12/31/16 Sales	Annual GAC Surcharge / Refund							
Oy/01/14 to 08/31/15 to be refunded/surcharged Trans O.014809 -0.005403 O.009214 O.010998	9	Sales	0.024692	-0.005403	0.009214	0.000000	0.009883	0.010998
Sales 0.527293 0.028477 0.280934 0.000000 0.207684 0.010198 Trans 0.319609 0.028477 0.280934 0.000000 0.207684 0.010198 Total Effective Purchased Gas Adjustment Sales 0.527293 0.028477 0.280934 0.000000 0.207684 0.010198 Dollars per therm Trans 0.319609 0.028477 0.280934 0.000000 0.000000 0.010198 Load Balancing Demand Charge Sales 6.9409 per Mcf Load Balancing Demand Trans 6.9409 per Mcf Load Balancing Demand Trans 6.9409 per Mcf Load Balancing Demand Weighted Average Commodity Cost 1.953000 Weighted Average Commodity Cost 3.048000 Weighted Average Cost of Gas 5.001000 Adjustments 0.271930 Total Cost 5.272930		Trans	0.014809					
Trans	01/01/16 - 12/31/16							
Total Effective Purchased Gas Adjustment Sales 0.527293 0.028477 0.280934 0.000000 0.207684 0.010198		Sales	0.527293	0.028477	0.280934	0.000000	0.207684	0.010198
Dollars per therm Trans 0.319609 0.028477 0.280934 0.000000 0.000000 0.000000 0.010198 Load Balancing Demand Charge Sales		Trans	0.319609	0.028477	0.280934			0.010198
Dollars per therm Trans 0.319609 0.028477 0.280934 0.000000 0.000000 0.000000 0.010198 Load Balancing Demand Charge Sales								
Load Balancing Demand Charge Sales 6.9409 per Mcf Load Balancing Demand Trans 6.9409 per Mcf Load Balancing Demand Summary of Gas Supply Costs per Dt Weighted Average Commodity Cost Weighted Average Demand Cost Weighted Average Demand Cost Weighted Average Cost of Gas Adjustments 0.271930 Total Cost 5.272930	Total Effective Purchased Gas Adjustment	Sales	0.527293	0.028477	0.280934	0.000000	0.207684	0.010198
Summary of Gas Supply Costs per Dt Weighted Average Commodity Cost Weighted Average Demand Cost Weighted Average Cost of Gas Adjustments O 271930 Total Cost Total Cost O Sales 1.953000 3.048000 5.001000 Adjustments O 271930 Total Cost Sales 1.953000 3.048000 5.001000	Dollars per therm	Trans	0.319609	0.028477	0.280934	0.000000	0.000000	0.010198
Summary of Gas Supply Costs per Dt Weighted Average Commodity Cost Weighted Average Demand Cost Weighted Average Cost of Gas Adjustments O 271930 Total Cost Total Cost O Sales 1.953000 3.048000 5.001000 Adjustments O 271930 Total Cost Sales 1.953000 3.048000 5.001000								
Summary of Gas Supply Costs per Dt Weighted Average Commodity Cost Weighted Average Demand Cost Weighted Average Cost of Gas Adjustments 1.953000 3.048000 5.001000 Adjustments 0.271930 Total Cost 5.272930	Load Balancing Demand Charge	Sales	6.9409	per Mcf Load Balancing Demand				
Weighted Average Commodity Cost 1.953000 Weighted Average Demand Cost 3.048000 Weighted Average Cost of Gas 5.001000 Adjustments 0.271930 Total Cost 5.272930		Trans	6.9409	per Mcf Load Bala	ncing Demand			
Weighted Average Commodity Cost 1.953000 Weighted Average Demand Cost 3.048000 Weighted Average Cost of Gas 5.001000 Adjustments 0.271930 Total Cost 5.272930	Summary of Gas Supply Costs per Dt		Sales	1				
Weighted Average Demand Cost Weighted Average Cost of Gas 3.048000 / 5.001000 Adjustments 0.271930 Total Cost 5.272930								
Weighted Average Cost of Gas 5.001000 Adjustments 0.271930 Total Cost 5.272930								
Total Cost 5.272930		-						
	Adjustments		0.271930					
	Total Cost		5.272930					