

PSC NO: 3-GAS

Statement Type TR

ST. LAWRENCE GAS COMPANY, INC.

Statement No.: 150

Initial Effective Date: 10/01/2016

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OCTOBER 2016 TRANSPORTATION RATE STATEMENT

S.C. No 1

Minimum Charge:	\$15.00
Minimum Charge - Low Income Program:	\$10.00
Minimum Charge - Low Income Program Enhanced:	\$5.00
Contract Administration Charge:	\$125.00

Distribution Delivery

First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.515500
Over 40 therms, per therm	0.231900
Interconnection GAC per therm	0.012824

Surcredits

All therms, per therm	See Surcredits Statement
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Gas Transportation:	(1)
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Load Balancing:

Load Balancing GAC per therm	0.071588
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Imbalance Charge:

Per therm of Daily Tolerance	0.093200
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Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Thomas A. Hannan, Finance and Regulatory Manager, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

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OCTOBER 2016 TRANSPORTATION RATE STATEMENT

S.C. No 2

Minimum Charge:	\$25.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.483200
Next 4,930 therms, per therm	0.207200
Next 45,000 therms, per therm	0.072700
Over 50,000 therms, per therm	0.046000
Interconnection GAC per therm	0.012824
Surcredits	
All therms, per therm	See Surcredits Statement
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.071588
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

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OCTOBER 2016 TRANSPORTATION RATE STATEMENT
S.C. No 3

Contract Administration Charge:	\$125.00
Distribution Delivery Minimum Charge	\$325.00
Demand Charge per MCF/D of Contract Volume	\$4.243
Commodity Charge for all Therms through the meter	
First 10 Therms	\$0.0000000
First 12 days of contract demand	\$0.0059000
Excess volumes	\$0.0044000
Interconnection GAC	\$0.0304670
Surcredits	
All therms, per therm	See Surcredits Statement
Gas Transportation:	(1)
Load Balancing Demand Cost	
Load Balancing Demand Charge per MCF	\$6.0370000
Load Balancing Commodity Charge for all Therms through the meter	
Load Balancing GAC per therm	\$0.0101980
Imbalance Charge:	
Per therm of Daily Tolerance	\$0.0932000
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	\$0.1127100
April to November	\$0.0932000

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 09/28/2016

Status: CANCELLED
Effective Date: 10/01/2016

Issued by: Thomas A. Hannan, Finance and Regulatory Manager, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

Cancelled by Doc. Num. 151 effective 11/01/2016

PSC NO: 3-GAS

Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC.

Statement No.: 150

Initial Effective Date: 10/01/2016

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OCTOBER 2016 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of

0.063770

or

0.010000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.280934

Issued by: Thomas A. Hannan, Finance and Regulatory Manager, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

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OCTOBER 2016 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of

0.053770

or

0.010000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

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Gas Transportation GAC

0.280934

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