

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 06/01/16  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 156  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<u>SC1</u> <u>Per Therm</u>	<u>SC2</u> <u>Residential &amp;</u> <u>Commercial</u> <u>Per Therm</u>	<u>SC2</u> <u>Industrial</u> <u>Per Therm</u>
As determined on: May 27, 2016 Supplier Rates in effect on: June 1, 2016			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.152541	\$0.152541	\$0.152541
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.078415	\$0.076086	\$0.076086
Total Weighted Average Cost of Gas:	\$0.230956	\$0.228627	\$0.228627
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.235210	\$0.232830	\$0.232830
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2015, Refund Effective 1/1/2016-12/31/2016	(\$0.03007)	(\$0.03007)	(\$0.03007)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.205140</b>	<b>\$0.202760</b>	<b>\$0.202760</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.001285</u>	<u>\$0.001285</u>	<u>\$0.001285</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.206425</b>	<b>\$0.204045</b>	<b>\$0.204045</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3</b>	<b>SC12</b>	<b>SC13</b>
	<b>Large Comm.</b>	<b>Distributed</b>	<b>Distributed</b>
	<b>&amp; Industrial</b>	<b>Generation</b>	<b>Generation</b>
	<b>Per Therm</b>	<b>Non-Residential</b>	<b>Residential</b>
	<b><u>Per Therm</u></b>	<b><u>Per Therm</u></b>	<b><u>Per Therm</u></b>
As determined on: May 27, 2016			
Supplier Rates in effect on: June 1, 2016			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.152541	\$0.152541	\$0.152541
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.062111	\$0.022515	\$0.076086
Total Weighted Average Cost of Gas:	\$0.214652	\$0.175056	\$0.228627
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.218600	\$0.178280	\$0.232830
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2015, Refund Effective 1/1/2016-12/31/2016	(\$0.03007)	(\$0.03007)	(\$0.03007)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.188530</b>	<b>\$0.148210</b>	<b>\$0.202760</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.001285</u>	<u>\$0.001285</u>	<u>\$0.001285</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.189815</b>	<b>\$0.149495</b>	<b>\$0.204045</b>

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