

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 07/01/16  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 157  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<b>SC1</b>	<b>SC2</b>	<b>SC2</b>
	<b><u>Per Therm</u></b>	<b><u>Residential &amp; Commercial Per Therm</u></b>	<b><u>Industrial Per Therm</u></b>
As determined on: June 29, 2016			
Supplier Rates in effect on: July 1, 2016			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.225756	\$0.225756	\$0.225756
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.078128	\$0.075807	\$0.075807
Total Weighted Average Cost of Gas:	\$0.303884	\$0.301564	\$0.301564
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.309480	\$0.307110	\$0.307110
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2015, Refund Effective 1/1/2016-12/31/2016	(\$0.03007)	(\$0.03007)	(\$0.03007)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.279410</b>	<b>\$0.277040</b>	<b>\$0.277040</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.001285</u>	<u>\$0.001285</u>	<u>\$0.001285</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.280695</b>	<b>\$0.278325</b>	<b>\$0.278325</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: June 29, 2016 Supplier Rates in effect on: July 1, 2016			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.225756	\$0.225756	\$0.225756
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.061883	\$0.022433	\$0.075807
Total Weighted Average Cost of Gas:	\$0.287640	\$0.248189	\$0.301564
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.292930	\$0.252760	\$0.307110
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2015, Refund Effective 1/1/2016-12/31/2016	(\$0.03007)	(\$0.03007)	(\$0.03007)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.262860</b>	<b>\$0.222690</b>	<b>\$0.277040</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.001285</u>	<u>\$0.001285</u>	<u>\$0.001285</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.264145</b>	<b>\$0.223975</b>	<b>\$0.278325</b>

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